

N. M. OIL CONS. COMMISSION
P. O. BOX 196
HOBBS, NEW MEXICO 88240UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side.)

RECEIVED

FORM 9-330 (Rev. 7-83)
Budget Bureau 15, 42, R377.5.

LEASE DESIGNATION AND SERIAL NO.

NM-10601

INDIAN, ALLIANCE OR TRIBE NAME

NET AGREEMENT NAME

ARM OR LEASE NAME

Federal DI

WELL NO.

FIELD AND FOOT OR WILDCAT

Und. Wolfcamp

SEC. T. R. L. OR DEPTH AND SURVEY

27-20-33

COUNTY OR
PARISH
LeaSTATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ REPAIR ☐ Other3. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

4. ADDRESS OF OPERATOR

P. O. Box 58, Hobbs, NM 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1980' ENLX 1650' FEL, Sec. 27

At top prod. interval reported below

(Unit G, SW/4, NE/4)

At total depth

6. PERMIT NO.

7. DATE ISSUED

8. DATE STARTED

9. DATE TO BE REACHED

10. DATE (Ready to prod.)

11. ELEVATION OF KB, RT, GR, etc.

12. FIELD AND WILDCAT

2-17-79

5-10-79

12-30-83

3623.2' GL

13. TOTAL DEPTH, ME & TV

14. PLUG BACK TEL, ME & TV

15. MULTIPLE COMPLETION

16. INTERVALS

17. ROTARY TOOLS

18. CASE

14,488'

12,865'

LOW MESS*

C-TD

19. LOG DEPTH INTERVALS OF THIS COMPLETION (For bottom name and and etc.)

20. WAS THE FINAL
SURVEY MADE

11728'-11740' Wolfcamp

Yes

21. WERE ELECTRIC AND OTHER LOGS RUN

22. WAS WELL CURED

No

CASING RECORD (Report all strings in well)					
CASING SIZE	WEIGHT (LBS/FT)	DEPTH SET (MD)	HOLES SIZE	CONCRETE RECORD	AMOUNT PULLED
13-3/8"	48#	1497'	17-1/2"	1250 sx C1 C	
9-5/8"	40#	5529'	12-1/4"	200 sx C1 C, 400 C1 H	
				200 Incon	
7	23#, 26#	12662'	8-3/4"	1000sx TriLite, 3000CH	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SAVER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	12,392'	13,550'	380 C1 H		2-7/8"	11,791'

23. PERFORATION RECORD (Interval, size and number)

11,728'-11,740' W/4 CSPF

24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
11728'-11740' 3000 gal 15% NEFE HCL acid

25.

PRODUCTION

DATE FIRST PROD. RUN

PRODUCTION METHOD (Flow log, gas lift, pumping, etc. (See type of pump))

7-9-83

Pumping

26. LEASE STATUS (Producing or
shut-in)

Shut-in

DATE OF TEST

HOURS TESTED

HOLES SIZE

FROTH FOR
TEST (PE, BOO)

OIL (BBL)

GAS (MCF)

WATER (BBL)

GAS (MCF)

11-15-83

24 hours

24

3

0

17

0

FLOW, TUBING PRESS

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL (BBL)

GAS (MCF)

WATER (BBL)

OIL GRAVITY (API)

3

0

17

0

27. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

28. LIST OF ATTACHMENTS

29. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records

SIGNED

Cathy L. Jorman

TITLE

Assist. Admin. Analyst

DATE

1-5-84

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

[illegible]

and of State and Federal agencies. See instructions on page 222 and accompanying forms. If you wish to refer to the file the summary record is attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments (if any) and pertinent descriptions, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be labeled in this format: (see item 10).

Item 4: If there are no applicable State requirements, locations on a deed of future land should be described in accordance with Local Requirements. Consider local State or Federal rules for specific instructions.

[illegible]

Item 18: To date which elevation is used as reference (where not otherwise shown) for depth measurements given in other reports on this lot and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), state, in item 22, how the producing interval or intervals to be used, bottom(s) of any, for only the interval reported in item 22. Attach a separate report (page) on this form, adequately identified, for each interval to be used, the additional data needed for such interval.

[illegible]

Item 29: "Said & Company". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementation for items 22 and 23 above.)

[illegible]

APR 6 1954

O.C.O.
MOBBS OFFICE