

N. M. OIL CONC. COMMISSION  
P. O. BOX 1100  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL X 1650' FEL  
AT TOP PROD. INTERVAL: (Unit G, SW/4, NE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM-10601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal DI

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Und. Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-20-33

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3623.2

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

MAR 31 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

Moved in service unit 3-14-83. Pumped 50 BLW and killed well. Could not release packer. Pumped 130 bbl brine water with well on vacuum. Attempted to release packer with power swivel. Ran slickline and released tubing release tool at 12917' and released packer. Pulled tubing, packer, and tailpipe. Ran 4-1/2" cast iron bridge plug and set at 12900'. Cap with 35' of cement. WOC. Pressure tested to 500 psi-OK. Ran 4" casing gun and perf Wolfcamp intervals 11,728'-11,740' with 4 JSPF (48 holes). Ran packer, tubing, and tailpipe to 11661'. Packer set at 11563'. Swabbed 2 hrs and recovered 34 bbl brine water. Shut in 62 hr. Tubing pressure closed was 550 psi. Bled down in 45 min and recovered 5 BO. Swabbed 1-1/2 hours and recovered 30 bbl brine water. Acidized Wolfcamp interval 11728'-40' down tubing with 3000 gals 15% NEFE HCL acid with additives. Flush to bottom perfs with 72 bbl brine water. Swabbed 7

Subsurface Safety Valve: Make and type J. Nash, HOU 1-CMH Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Vining TITLE Ast. Adm. Analyst DATE 3-30-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DATE OR SP

JUL 14 1983

hrs and recovered 140 BW with 4-5 ft flare. Well kicked off and flowed for 2 hrs.  
Recovered 2 BLW and 20 BO. Swabbed 18 hrs and recovered 46 BO, 3BW, and no gas. Moved  
out service unit 3-24-83. Currently shut-in evaluating.

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JUL 15 1983  
O.C.D.  
HOBBS OFFICE