

COPY TO O. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(See ot
struction. On
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. NM-10601	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1650' FEL, Sec. 27 At top prod. interval reported below (Unit G, SW/4 NE/4) At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 2-17-79						16. DATE T.D. REACHED 5-10-79	
17. DATE COMPL. (Ready to prod.) 7-10-79						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3623.2 GR	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 14,428'	
21. PLUG BACK T.D., MD & TVD 13,550'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,020-13,114' Atoka	
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neutron Form Density; Dual Laterolog Micro SFL	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		14,975'		17-1/2"	
9-5/8"		40#		5,629'		12-1/4"	
7"		23 & 26#		12,662		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
1250 SX Class C cement							
200 SX Class C, 400 SX Class H, 200 SX							
1000 SX Trinity Lite & 300 SX							
Class H		Incor					
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		12,392'		13,550'		360 Class H	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2-7/8"					
31. PERFORATION RECORD (Interval, size and number) 13,020'-13,114 w/4JSPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION						WELL STATUS (Producing or shut-in) Shut-in	
DATE FIRST PRODUCTION 7-10-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					
DATE OF TEST 7-10-79		HOURS TESTED 24		CHOKE SIZE 40/64		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 0		GAS—MCF. 3800		WATER—BBL. 0		GAS-OIL RATIO 3800	
FLOW. TUBING PRESS. 600 psi		CASING PRESSURE →		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.)	
OIL—BBL. 0		GAS—MCF. 3800		WATER—BBL. 0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Sent logs 4-16-79 Deviation Survey Attached							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Ray Cox		TITLE Administrative Supervisor		DATE 7-20-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Atoka	13,020'	13,114'	Gas	Bone Springs Wolfcamp Strawn Atoka Mid Morrow Miss	8,480' 11,475' 12,590' 12,840' 13,585' 14,178'	

RECEIVED
AUG 7 1979
C.D. HOBBS, OFFICE