

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer "A", Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1650' FEL, Sec 27

AT TOP PROD. INTERVAL: (Unit G, SW $\frac{1}{4}$, NE $\frac{1}{4}$)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drill Stem Test ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 5641' at 8:00 AM on 3/15/79 and set 9 5/8" 40# S-95 LT & C casing at 5629'. Set DV Tool at 3295'. Cemented first stage with 200 sacks Class C Surfill cement with 10#/sack Gilsonite, 1/2#/sack Flocele, and 2% CACL. Followed by 400 sacks Class "H" cement with 5#/sack Gilsonite, 1/4# Flocele, and 8#/sack salt. Completed with 200 sacks Incor Neat cement. Circulated out 20 sacks cement. PD 11:30 PM 3/15/79. WOC 6 hours.

Dropped plug to open DV Tool to begin second stage cementing 3/16/79. Cemented with 1700 sacks Class H cement with 5# Gilsonite, 1/4# Flocele, and 8# salt. Followed with 100 sacks Incor Neat Cement. Circulated 700 sacks. PD 8:40 AM 3/16/79. WOC 18 hours. Tested casing with 1000# for 30 minutes. Tested O.K. Reduced hole to 8 3/4". Resumed Drilling. (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Cox

TITLE

Admin. Supervisor

DATE

April 6, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS,H

1-Div

1-Susp

1-CC

1-Supron

1-Arco

1-Grace Petro

TITLE

*See Instructions on Reverse Side

5. LEASE

NM-10601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed Y Com

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

WC Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27-20-33

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3623.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-3309)

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U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

ACCEPTED FOR RECORD

APR 17 1979

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with potential for production; fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed in the well; above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

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APR 24 1979

OIL CONSERVATION COMM.

NO. 100

Drilled to a TD of 11,756' and ran DST #1 11,657'-11,756'. DST results attached. Resumed drilling 4/27/79.