

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Estoril Producing Corporation
3. ADDRESS OF OPERATOR
11th Floor, Vaughn Bldg., Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

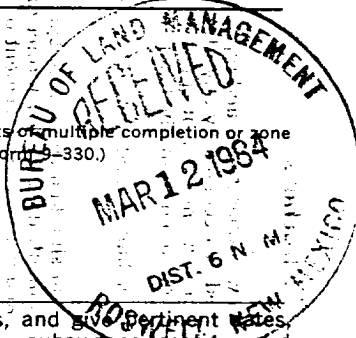
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Proposed plug & abandon

5. LEASE
LC-064-194
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Union Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Lea Brushy Canyon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T20S, R34E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3636.5 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been producing uneconomically from Brushy Canyon formations @ 7294'-7308'; 7594'-7610' at the rate of 150 BW & 3.7 BOPD.

Propose to plug & abandon as follows: (4-1-84)

1. MI & RU pulling rig.
2. Pull rods.
3. Load 5 1/2" csg w/mud laden fluid.
4. Pull tbg.
5. Set 5 1/2" CIBP @ 7250' & cap w/35' cmt.
6. Cut 5 1/2" csg @ 4700' & pull.
7. Run tbg to 4750' & spot cmt plug 50' in & 50' out of 5 1/2" csg stub.
- * { 8. Spot 100' cmt plug inside 9 5/8" csg @ 1600' top of salt.
9. Spot 10 cmt cement plug @ surface

(SEE ATTACHMENT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cliff Prucha TITLE Mgr of Engineering DATE 3-8-84

APPROVED

(This space for Federal or State office use)

APPROVED BY (P. W. C.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 6 1984

* Need; 300' cmt. plug 3150'-3450'
300' cmt. plug 1600'-1300'
50' surface plug - P.W.C.

*See Instructions on Reverse Side

1984-1985
1984-1985

RECEIVED

APR 9 1984

O.C.D.
HOBBS OFFICE