

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR

11th Floor Vaughn Bldg., Midland Tx

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Progress Report

5. LEASE

LC-164194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UNION FEDERAL

9. WELL NO.

ONE

10. FIELD OR WILDCAT NAME

LEA (PENN)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T20S, R34E

12. COUNTY OR PARISH 13. STATE

LEA

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3636.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-8-82 Unseated Pkr. Lowered tbg. to PU RBP, unseated RBP, lost RBP. POH w/Pkr. & tbg. Did not retrieve BP. RU Western Perforation Unit & perf. from 6852-60 & 6903-20' 1 SPF in Brushy Canyon Formation = 25 holes. PU 4.5 OD overshot w/(2) 2-5/8" grapple on 2-3/8" tbg. WIH caught RBP w/OS. POH w/tbg. & RBP.

7-9-82 PU Haliburton RTTS Pkr. & RBP on 2-3/8" tbg. WIH & set RBP @ 7132' Set Pkr. @ 6767'. RU Western & acidize perfs. from 6852-60' & 6903-20' w/2500 g. 7.5% HCL acid & 42 ball sealers. Max. press. 2600#, min. 2300# @ 3 BPM, very slight ball action. ISDP 1000#, 15" 1700#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Clark TITLE Prod. Clerk DATE 7-14-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. COD.) DAVID R. CLARK

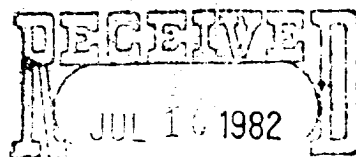
TITLE

DATE

OCT 20 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO