6-15-82

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATE NOBBS, NEW MEXICO DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY P. O. E.A. N. N. MEXICO 88240EASE L.C. 6. IF INDER

J21-10		
	LC - 064194	
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WEL	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a d reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Union Federal
well XX well other	9. WELL NO.
2. NAME OF OPERATOR	One
ESTORIL PRODUCING CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 11TH Floor Vaughn E	Bldg. Lea (Penn)
Midland, Tx 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WEL_ (REPORT LOCATION CLEARLY. See spa	ace 17 AREA
below.)1980' FSL & 1980 FEL	Sec. 9, T20S-R34E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. IN ERVAL:	Lea New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	OTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3636.5 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	OF:
TEST WATER SHUT-OFF	
FRACTURE TREAT	NESSEE NV
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	chẳnge on Form 9–330.)
MULTIPLE COMPLETE	1000
CHANGE ZONES	College Colleg
ABANDON*	
(other) Plug back	e Contraction
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones	vell is directionally drilled, give subsurface locations and
6-12-82 MI & RU pulling unit. Killed	d well w/10# brine. ND tree.
NU BOP. Attempted to release	Baker Lock Set Packer. Could
not release Packer. Release	ed tubing from Packer @ left hand
on & off tool to equalize flu	
•	
5-13-82 Latched onto Packer w/on & of	ff tool. Release Packer. Pulled
& LD 84 jts. 2-3/8" 5.95# N-8	80 tubing. POH $w/349$ jts. of 2-3/8"
	. RU WL unit. WIH w/guage ring to
11,000' POH w/WL. PU 5-1/2'	" Baker CIBP on WL. WIH. Set CIBP
@ 11,032'. Capped w/35' cmt.	. New PBTD @ 10,997'. RD WL unit.

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED AND THE Prod. Clerk DATE 6-17-82

ACCEPTED FOR RECORDS page for Federal or State office use)

PETER W. CHESTER TITLE DATE

CONDITIONS OF APPROVAL, IF INV: 1 4 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO... Instructions on Reverse Side

RU CRC WL Service. Ran Gamma Ray-Correlation Log & Cmt. Bond Log