

COPY TO O. C. C.

~~PREVIOUSLY SUBMITTED JULY 9, 1979. RE SUBMITTED TO
PUT ON REVISED FORM.~~

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
Estoril Producing Corporation

3. ADDRESS OF OPERATOR
1120 Vaughn Building, Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Casing information on new well

5. LEASE

LC-064194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-20-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3636.5

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED SHEET

RECEIVED
JUL 11 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn Hickman TITLE Agent DATE July 10, 1979

(This space for Federal or State of _____)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE JUL 12 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Item # 17 - Form 9-331

6-3-79

Depth 13,600' TD, BPTD 13,559'. Ran 52 jts (2117.40') of 5-1/2", 8 rd, 20#, N-80 LT&C casing, 234 jts (9504.25') 5-1/2", 8 rd, 17#, N-80 LT&C casing, 49 jts (1996.95') 5-1/2", 8 rd, 20#, N-80 LT&C casing for a total of 335 jts (13,618.90') of 5 1/2" casing set at 13,600', float collar at 13,559', 13 jts (530') ruff coted with 1 centralizer and 3 scratchers each 6-1/2' from 13,600' to 13,070', stage sleeve at 7745', cement basket at 7765'. 8 jts sand blasted with 1 centralizer on each joint from 7745'-7419'. Cemented with 800 sacks BJ lite and 160 sacks Class H. Plug down at 11:30 AM on 6-3-79.

6-14-79

Picked up Pengo stage sleeve, run in hole 128 stands and 1 single, cemented through sleeve with 350 sacks BJ lite & 200 sacks Class H. Closed sleeve, reversed out, pressured to 2000#, held OK. Waited 2 hrs pressured to 2000#, held OK. Run in hole 445 jts to 13,517', displace hole with brine water with corrosin inhibitor; spot 350 gallons BJ Morrow break down acid. Pull out of hole 70 stands and shut down. Temperature Survey shows: Bottom cement: 7800'. Top of Cement 4750'; 5-1/2" casing now cemented from TD 13,600' to 4750'.

69-10

RECEIVED
JUL 17 1979
O.C.D. HOBBS, OFFICE