

1. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐																										
2. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVN. ☐	OTHER ☐																								
3. Name of Operator Walter W. Krug DBA Wallen Production Co.																															
4. Address of Operator Box 1960 Midland, Texas 79702																															
5. Location of Well																															
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1650 FEET FROM THE East																															
16. Date Spudded 6/1/79 17. Date T.D. Reached 8/10/79 18. Date Compl. (Ready to Prod.) 8/20/79 19. Elevations (DT, RKB, RT, etc.) GR 3671'																															
20. Total Depth 3678 21. Plug Back T.D. 22. Multiple Complet. How Many 23. Intervals Drilled By																															
24. Producing Interval(s) of this completion - Top, Bottom, Name 3458'--3669' Yates Sand																															
25. Type Electric and Other Logs Run GRN																															
26. CASING RECORD (Report all strings set in well)																															
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28. Perforation Record (Interval, size and number)																															
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29. ACID, SHOT, FRACTURE																															
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31. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD																															
32. List of Attachments GRN																															
33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge																															
SIGNED Walter W. Krug TITLE Engineer																															

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation