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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Walter W. Krug DBA Wallen Production Co.
Address
Box 1960 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Wallen Bass Well No. 4 Pool Name, including Formation Seven Rivers Kind of Lease State, Federal or Fee LC Lease No. 070315
Location
Unit Letter 0 660 Feet From The South Line and 1650 Feet From The East
Line of Section 21 Township 20 S Range 34 E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
TNM Pipeline for the account of Cities Serv. TNM Pipeline Box 2528 Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
GPM Gas Corporation EFFECTIVE: February 1, 1992 Phillips Petro. Co. Bartlesville, Ok. 74004 Cities Serv. Box 300 Tulsa, Ok. 74102
If well produces oil or liquids, give location of tanks. Unit D Sec. 28 Twp. 20 S Rge. 34 E Is gas actually connected? Yes When 8/ 19/ 79

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6/1/79 Date Compl. Ready to Prod. 8/20/79 Total Depth 3678' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) GR 3671' Name of Producing Formation Yates Sand Top Oil/Gas Pay 3458' Tubing Depth 3635'
Perforations None Depth Casing Shoe 3436'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15 1/2" 13 3/8" 259' 350 sxs Class "C"
12 1/2" 10 3/4" 645' Mudded in
10" 8 5/8" 1055' Mudded in
8" 7" 3436' 1100 sxs Class "C"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 7/31/79 Date of Test 8/18/79 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs Tubing Pressure 30 PSI Casing Pressure 380 PSI Choke Size
Actual Prod. During Test 79 BFPD Oil-Bbls. 79 BFPD Water-Bbls. 0 Gas-MCF 35

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Walter H. Krug
Engineer
8/21/79
(Signature)
(Title)
(Date)
OIL CONSERVATION COMMISSION
APPROVED AUG 24 1979
BY John W. Penney
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply