

United States Department of the Interior

GEOLOGICAL SURVEY

Conservation Division
P. U. Box 26124
Albuquerque, New Mexico 87125

APR 04 1979

Walter W. Krug dba Wallen Production Company P. C. Box 1960 Bidland, Texas 79702

Dear Mr. Krug:

Your Application for Permit to Drill well No. 4 Bass in the SMASEN sec. 21, T. 20 S., R. 34 E., Lea County, New Mexico, lease Las Cruces 070315, to a depth of 3650 feet to test the Yates-Seven Rivers formation in the Dil Potash area is hereby approved, as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the District Engineer. Geological Survey, Hobbs. New Mexico, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

(ORIG. SGD.) JAMES W. SUTHERLAND

AREA OIL AND GAS SUPERVISOR, SRMA

Enclosure

cc: Conservation Manager, Denver
Area Mining Supervisor, Albuquerque (2)
NMOCD, Hobbs (2) (w/2 copies/Matice)
Roswell Area Office (2)
Hobbs District Office

the inchestates Department of the interior





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IONIC SCO) JAMES W. SUTHERLARD

*

OIL CONSERVATION COMM.
HORBS. N. M.

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO. _____

COPY TO O. C. C.

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

DATE ____

UNITE. STATES
DEPARTMENT OF THE INTERIOR

(Other instructions o reverse side)

	GEOLOG	ICAL SURVEY			LC 070315
APPLICATION	Y FOR PERMIT TO	D DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL 🖾	DEEPEN	PLUG B	ACK 🗌	7. UNIT AGREEMENT NAME
WELL A W	AS OTHER		INGLE MUL ONE ZONI	TIPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR				_	Waller Bass
Walter W. K	rug DBA Waller	n Production	Company	I BM	9. WELL NO.
	idland, Texas	70702	DEGE IV	巨圆	# 4
4. LOCATION OF WELL (R	eport location clearly and in	accordance with any	tage requirements.	170	10. FIELD AND POOL, OR WILDCAT SEVEN RIVETS Middle Lynch Votog
At surface	1650 ' FEL 8	CCO! DCI	D 14 B	712	Middle Lynch Yates 11. SEC, T., B., M., OR BLK. AND SURYET OB AREA
At proposed prod. zon					
	same as abo	ove	U. S. GEOLOGIC	WEXICO	Sec 21, T 20 S, R 34 E
	AND DIRECTION FROM NEARE	ST 10WA OR POST OFFIC	T. HOPPO		12. COUNTY OR PARISH 13. STATE
ZO HILLES 15. DISTANCE FROM PROPE	W NW from Euni		1CO OF ACRES IN LEASE	1.17 20	Lea New Mexic
LOCATION TO NEARES' PROPERTY OR LEASE LIN (Also to hearest drig	T E, FT. 1650 !		60		of acres assigned this well 40
18. DISTANCE FROM PROP TO NUMBERT WELL, D	DILLING COMPLETED	I	ROPOSED DEPTH		ARY OR CABLE TOOLS
OR APPLIED FOR, ON THE		+20 '	3650 '	ca	ble tools
21, ELEVATIONS (Show whe		•			22. APPROX. DATE WORK WILL START
	3669' approx.				5-21-1979
13.	PR	OPOSED CASING AND	CEMENTING PROC	FRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PEL FOOT	SETTING DEPTH		QUANTITY OF CEMENT
15½	13 3/8	72#	225		sxs class "c" circulat
$12\frac{1}{2}$	10 3/4	<u>54#</u>	676		ded in
10	8 3/4	32#	1194'		ded in
8	/	23#	3385		0 sxs class "c" circula
<i>c</i> 1.	7.1.	101.4	3650 '	2% ;	gel & ½" flocele/sx sxs class "c" w ½ * flo-
$6\frac{1}{2}$	4½	10½#	3030		e/sx
				CET	C/SA
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DRILLING OPERAL SUBJECT TO COMPT SUBJECT TO COMPT "GENERAL REQUIR	EMENTS				
SUBJECT REQUES					
u Gran					
	proponer process. Ye	mucal is to discuss	Nua book at 3-4		Augustus and a grant and a
					ductive zone and proposed new productive ed and true vertical depths. Give blowout
reventer program, if any	Γ.				
	7.9/2		Fnoineer		0.400.43030
	TA 61 . 11 h		Fnaincar		2/20/1979

TITLE _

APPROVAL DATE ____

GOIX_M No.

APR 5 1979

OIL COUNTRYATION COMM, HUDGS, N. M.

WELL CATION AND ACREAGE DEDICATION AT

All distances must be from the outer boundaries of the Section.

Operator		1.0	ease		I M-D N-
WALI	EN PRODUCT	ION COMPANY	BASS		Well No.
Unit Letter	Section	Township	Range	County	
"0"	21	-20-S	-34-E	LEA	
Actual Footage Loc	ration of Wells				
660	feet from the	SOUTH line and		t from the EAST	line
Ground Lyvel Elev.	<u> </u>	CEVEN DIVERS	™ MIDDLE LYN		Dedicated Acreage:
3671			YATES SEVEN I		40 Acres
1. Outline th	e acreage dedica	ted to the subject well	by colored pencil o	r hachure marks on tl	he plat below.
interest a	nd royalty).				hereof (both as to working all owners been consoli-
Yes If answer this form in the No allowalth in the terms	No If an is "no," list the f necessary.)	owners and tract descrip	onsolidationtions which have acterests have been c	tually been consolide	ated. (Use reverse side of
forced-pool	ling, or otherwise)	or until a non-standard u	nit, eliminating suc	h interests, has been	approved by the Commis-
<u></u>			1		
				I hereby o	certify that the Information con-
		• •	•	tained he	rein is true and complete to the
	: 	(HANSEN O	IL) (YATE	best of my	v knowledge and belief.
	+			- Name	ter H. Xrue
	.#		1	Compony	eneer l
			1	Date 3	19/79
	<u></u>		↓AH•		
			(CARPER)	shown on notes of c under my : is true ar	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	·	WALLEN PROD. CO. #4.	1650 2	Date Surveye MARCH Registered F and/x; Land	5, 1979
0 330 660 6	0 1320 1650 1980	2310 2640 2000	1800 1000 50	Certificate N	1510

APR 5 1979

OIL CONSERVATION COMM.

AGREEMENT

Noranda Exploration, Inc have no objection to Walter W. Krug, DBA Wallen Production Co.'s casing program on a well located in 660 FSL and 1650 FEL of Section 21, Block 20, T 34 E, Lea County, New Mexico (said well to be 3600 feet plus or minus) using the USGS approved requirements and that Wallen Production Co. will furnish Noranda Exploration, Inc an electric log, gamma ray and neutron run at as low a speed as possible through the salt section, and that Wallen Production Co. will build its brine with KCl through the interval of the 10th ore zone and allow Noranda Exploration Inc's man to study the drill cuttings through that section, if so requested by Noranda.

This is as per the conversation and agreement with James Brewer, Geologist, Noranda Exploration, Inc.

Dated this -21 day of February 1979

NORANDA EXPLORATION, INC

BY.

Walter W. Krug, dba Wallen Production Co., does hereby agree by the terms of this consent as outlined above.

> Walter W. Krug,dba Wallen Froduction Co.

By Watter Wi King

The second secon

APR 5 1973 OIL CORRELARATION COMM. RODDS, N. M.

Walter W. Krug The Wallen Production Company DEVELOPMENT PLAN FOR SURFACE USE

1650 FEL & 660 FSL

Sec 21,T 20S, R 34E

Lea Co, New Mexico

following discussion answers the items 1 through 12, concerning the ove subject well.

AERIAL MAP

Plat # 1 is a portion of a USGS topographic map, Lea County, New Mexico, showing existing roads. The location is approximately 26½ miles from Hobbs. The location is along the county road.

LOCATION OF EXISTING WELLS

Plat # 2 shows all of the wells and dry holes within a one (1) mile radius of the proposed location.

PROPOSED WELL LOCATION

Plat # 3 shows the rig location with North orientation marker.

- a. Mat size is $140' \times 180'$.
- b. Surfaced with 8" of compacted, watered ānd lēvēled caliche from BLM quarry.
 - c. Pit is 40' x 60' x 8' deep.
 - d. Cut and fill isn't necessary, here the location is nearly level and only requires caliche.
 - e. Entrance road is 930' long and comes off of the county maintained road.
 - f. SETTING AND ENVIRONMENT
 - 1. Terrain is gently rolling sand (see Plat # 1).
 - 2. Soil is a very sandy clay.
 - 3. Vegetation is scrub oak, mesquite, gramma grass, spanish dagger, general desert weeds and sand burrs.
 - 4. Surface use is for grazing.
 - 5. Other the area is nearly flat semiarid desert country and is probably considered a low environmental risk area, There should be very little (if any) environmental effect of drilling and producing in this vicinity.

g. Distances to

- 1. Ponds and streams there are none within 6 miles.
- 2. Water wells none within one mile.
- 3. Residences and buildings none within 6 miles.
- 4. Arroyos, Canyons, etc none within 1½ miles.
- h. Well sign there will be a well sign at the entrance of the road.
- i. Open Pit will be guarded while drilling,
 ----fenced while we are completing the well
 and then closed in.

ROADS

Plat # 1 shows all roads within 3 miles or more.

Planned entrance is staked and road will be

680' long and 12' wide and will be caliched with 8" mat note Plat # 3. There are no fences, gates or cattle guard.

TANK BATTERY

Plat # 4 shows the existing Fee tank battery in NW/4 of NW/4, Section 21, T 20 S, R 34 E.

LEASE PIPELINES

Plat # 4 shows all existing oil pipelines and salt water line and disposal well. This plat also shows the proposed oil flow line from this well if oil is established.

WASTE DISPOSAL

Well cuttings will be disposed of in slush pit. Barrel trash containers are on location and contents will be burned or buried with a minimum of 23" of dirt cover. Produced water will be disposed of by injecting in our own salt water disposal well.

WATER SUPPLY

Our water is hauled by commercial haulers.

ARCHAEOLOGICAL RESOURCES

None in the surrounding area.

RESTORATION OF SURFACE

Should the well be productive the pit will be back filled as soon as practical.

A.M. 51273

OIL COMMINION COMM.

OPERATORS REPRESENTATIVE

Walter W. Krug
P. O. Box 1960
Midland, Texas 79701

office phone

ac 915- 683-2600

ac 915- 683-6526

home phone

ac 915- 563-0048

12. CERTIFICATION

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions as they exist. The statements made in this plan are, to the best of my knowledge, true and correct and that the proposed work performed by Wallen Production Company its contractors and sub-contractors will conform to this plan.

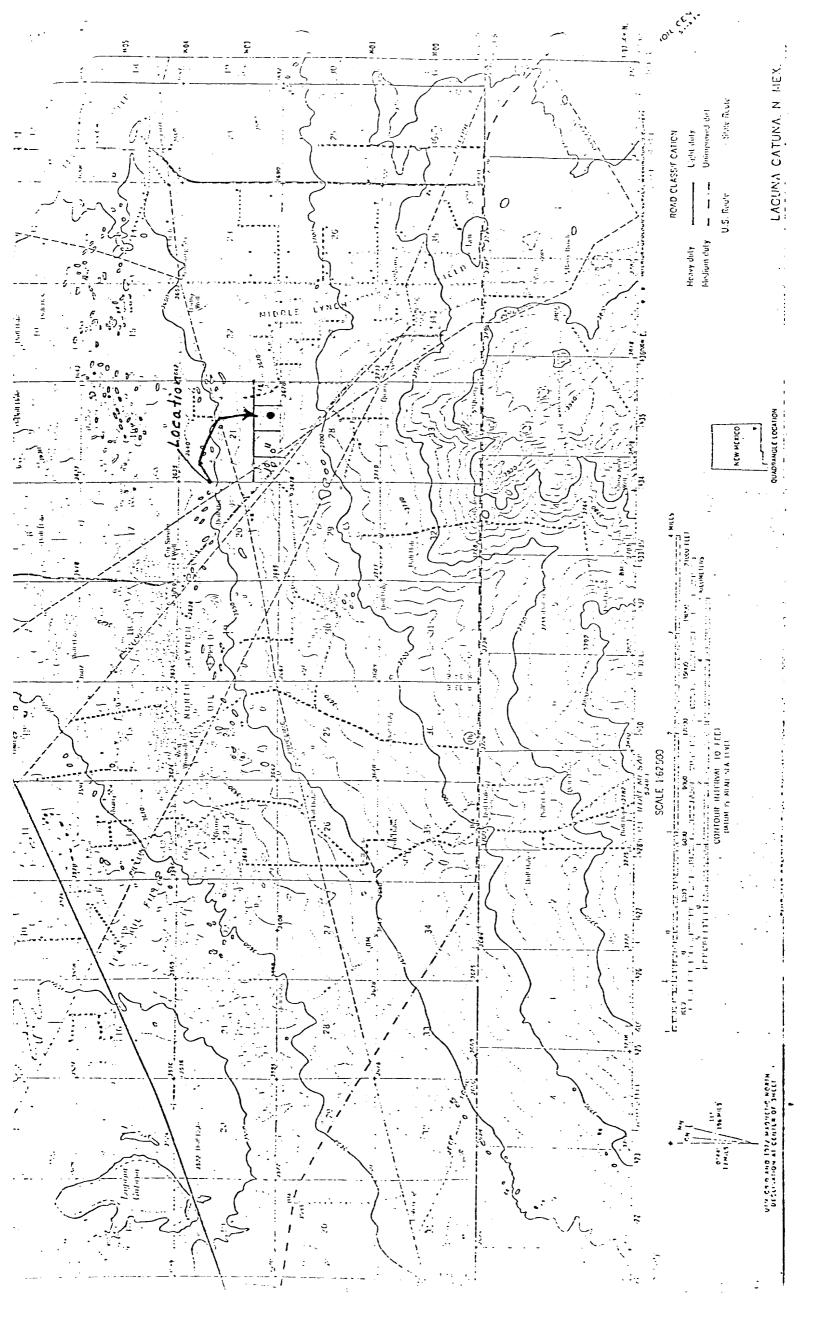
March 13, 1979

Walter W. Krug

Engineer and authorized agent

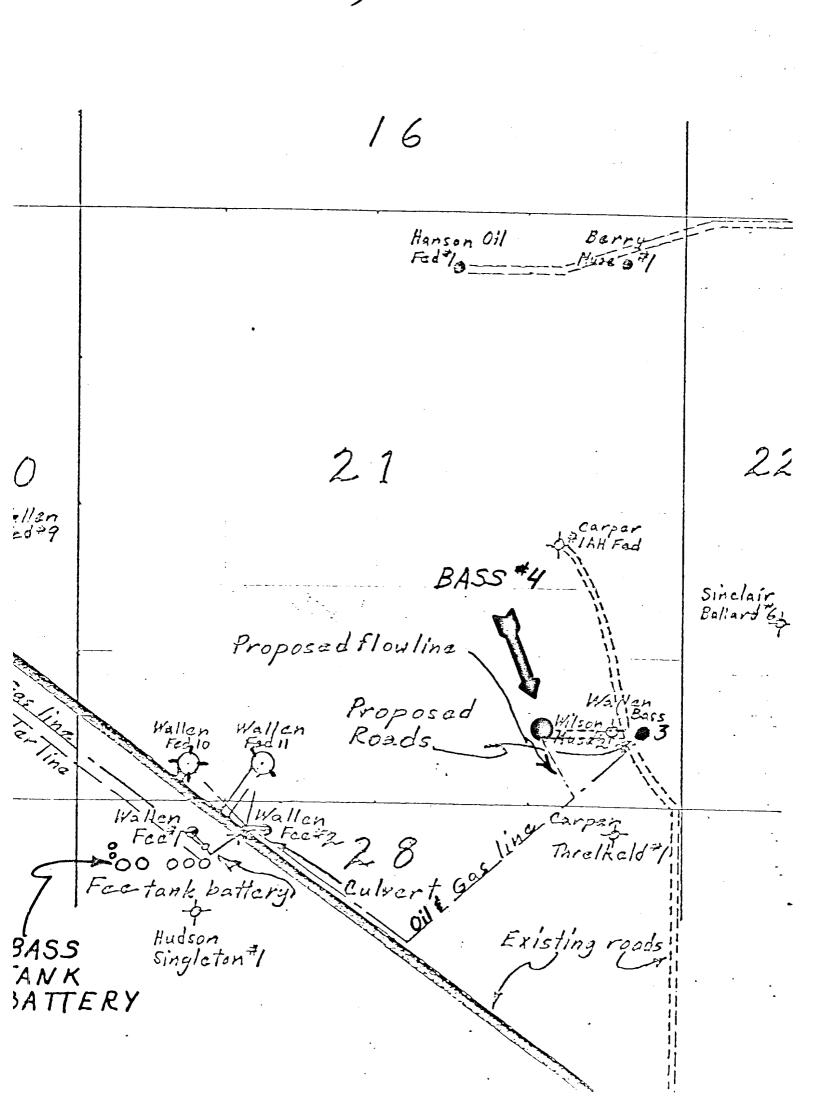
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WALLEN PROJUCTION CO.-BASS#4 E/2, SW/4, SE/4, Sec. 21, T205, R34E LEA COUNTY, NEW MEXICO



130 W RIG

DEADMEN
7"Pipa, 6" Long &
6" Deep (or Umbrella 14")
anchors 8" deef)

EALICHE PADEROAD

8" Mat Compacted