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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator	ono	c	2
Address P.	0.	Bo	x
Reason(s) for filing	(Check s	roper	box

SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110			
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator	T			
Conoco	Inc.			
POBOX	LIO HORBS	Other (Please explain) To designate purchaser	8.8240	
Reason(s) for filing (Check proper box)	7	Other (Please explain)	11	
New Well	Change in Transporter of:	To designate	e the gas	
Recompletion	OII Dry Gas Casinghead Gas Condens	ale Durchsser		
Change in Ownership	Continued Gos [] Contaction			
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including For	rmation Kind of Leas	se Lease No.	
Lease Name VP - 13	3 EUMONT YATES		al or Fee <i>E 7355</i>	
STATE KP-13	C PRINT (A)ES			
Unit Letter C ; 66	O Feet From The NORTH Line	and 1980 Feet From	The WEST	
		26 5 NUMBER	LEA County	
Line of Section /3 Tov	wnship $19\cdot S$ Range j	PC-E, NMPM,	ZZA County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Conoca Inc Surface	ce Transportation	Address (Give address to which appr	and cary of this form is to be sent!	
/	singhead Gas or Dry Gas		oped copy of this form is to be semi	
NORTHERN NATURAL	Unit Sec. Twp. Pge.	Is gan actually connected?	hen	
If well produces oil or liquids, give location of tanks.		YES	8-24-79	
	ith that from any other lease or pool, g			
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		New Well Workover Deepen	Find Back Same Nes V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Dopin Gaoing Shoo	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
THE PROPERTY OF	COP AT LOWARIE (Tast must be at	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	0.020 0.110	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
Volum 11001 Parish 1				
GAS WELL		Bhie Condensate AA/CE	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	S. S. I. J. Solidaria dia	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
testing Marinda (hitor) pace hity		•		
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION	
		AIOV 1	2 10 70 10	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 3 1970 , 19, 19		
		Orig. Signed by Jerry Sexton		
		TITLE Dist 1. Supre		
		11		
But I.La		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend		
lala W. La		well, this form must be accom	panied by a tabulation of the deviation	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

O.C.D. HOBBS, OFFICE