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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E 7355

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
STATE KP-13

9. Well No.
3

2. Name of Operator
CONOCO INC

3. Address of Operator
PO Box 460 Hobbs NM 88240

4. Location of Well

10. Field and Pool, or Wildcat
Cumant Yates Saker River Gr.

UNIT LETTER C LOCATED 660 FEET FROM THE Nor+L LINE AND 1980 FEET FROM

THE W 601 LINE OF SEC. 13 TWP. 19S RGE. 36E NMPM

11. County
LEA

15. Date Spudded <u>5-25-79</u>	16. Date T.D. Reached <u>6-1-79</u>	17. Date Compl. (Ready to Prod.) <u>6-19-79</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3728' GI</u>	19. Elev. Casinghead <u>-</u>
20. Total Depth <u>3970'</u>	21. Plug Back T.D. <u>3930'</u>	22. If Multiple Compl., How Many <u>-</u>	23. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools <u>All</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name
3686-3905 Penrose

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR CCL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>1390'</u>	<u>12 1/4"</u>	<u>6755x</u>	<u>2005x</u>
<u>5 1/2"</u>	<u>15.5#</u>	<u>3970'</u>	<u>7 7/8"</u>	<u>1020 5x</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>3894'</u>	<u>3603'</u>

31. Perforation Record (Interval, size and number)
3686, 96, 3700, 04, 09, 16, 21, 27, 31, 36, 45, 55, 66, 71, 78, 83, 88, 3800, 08, 18, 22, 27, 44, 52, 50, 83, 3900, 3905.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3686-3905</u>	<u>5800 gals 15% HCl-Nitric acid, 19125 gals CO₂, 76,500 gals gelled fluid, 38000# 20/40 sd, 6,000# 20/40 sd.</u>

33. PRODUCTION

Date First Production <u>6-25-79</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Plug</u>	Well Status (Prod. or Shut-in) <u>prod</u>
Date of Test <u>7-11-79</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>
Flow Tubing Press. <u>95</u>	Casing Pressure <u>2-10</u>	Calculated 24-Hour Rate <u>10</u>
	Oil - Bbl. <u>10</u>	Gas - MCF <u>542</u>
	Water - Bbl. <u>19</u>	Gas - Oil Ratio <u>54/200</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
W.D. Cates

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wm R. Bartenfeld TITLE Admin. Supt DATE 7-17-79

INSTRUCTIONS

This form is to be filed with the appropriate State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1330</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1435</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2543</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2687</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2960</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3562 3550</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3862</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1330		Redbeds				
	2543						
	1435		Anhy.				
	2543		Salt				
	2687		Anhy, dolo.				
	2960		Dolo, SS.				
	3550		"				
	3862		" "				
	TD		"				

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O.C.D. HOBBS, OFFICE