	DISTRIBUTION ANTA FE	1	CONSERVATION CO TISSIC FOR ALLOWABL AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
	I.S.G.S. AND OFFICE IRANSPORTER GAS	AUTHORIZATION TO ER	ANSPORT OIL AND NATU	JRAL GAS	
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Grace Petroleum Corp				
	P.O. Drawer 2358, M1 Reason(s) for filing (Check proper box	dland, Texas 79702-2358	Other (Please expli	in)	
	New Well	Change in Transporter of:	·	•	
	Recompletion Change in Ownership	OH Dry C Castinghead Gas Condi	ias XX ensate 🗌	Effective 12-1-81	
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind	of Lease Surface- Lease No.	
	Felmont Federal Com.	2 Salt Lake Mo		, Federal or Fee Fee *	
	Location Unit Letter P 66	50 Feet From The South Li	ine and 760 Fe	et From The East	
	Line of Section 25 To	ownship 20-S Range	32-E , NMPM,	Lea	
	*Bottom hole location	on is under Federal Leas	e NM-15907	codiny	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to whi	ch approved copy of this form is to be sent)	
	Western Crude Oil, I	Inc.	P.O. Box 1142, M. Address (Give address to whi	idland, Texas 79702 chapproved copy of this form is to be sent)	
	Southern Union Gathe	ering Company	First Internation	nal Bldg., Dallas, TX 75270	
	If well produces oil or liquids, give location of tanks.	P 25 20-S 32-E	Yes	2-22-80	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completi	on - (X)	New Well Workover De	epen Plug Back Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	load oil and must be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pum	p, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Woter-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Taut	Bhla. Condensate/MMCF	Gravity of Condensate	
				a	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok⊕ Size	
VI.	CERTIFICATE OF COMPLIAN		JA	SERVATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	

VI.

above is true	and complete to the best of my knowledge and belief.
1 //	11/1
I ald.	Buddy J. Knight
	District Production Manager
	(Title)
{	December 31, 1981
	(Date)

Orig. Signed 🧎

TITLE .. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply