

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-15907 *	
2. NAME OF OPERATOR Grace Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 760' FEL (* Surface location on Fee acreage) At TD: 1364' FSL & 1243' FWL of same Sec. 25		8. FARM OR LEASE NAME Felmont Federal	
14. PERMIT NO. Letter dated 6-14-79		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3587' GR; 3606' KB		10. FIELD AND POOL, OR WILDCAT Salt Lake Morrow, South	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-20-S, R-32-E	
		12. COUNTY OR PARISH Lea	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-29-80

MIRU Howco. Installed Wellhead Isolation Tool. Treated Morrow Sand Perfs from 14,031' to 14,287' (33 holes) w/6000 gals 7½% Morrow-flo "BC" acid down 2 7/8" tbg dropping 4 ball sealers every 500 gals & flushed w/treated 2% KCL wtr. All liquids pumped contained 1225 SCF of CO₂ per bbl. Treated @ 7 BPM A.I.R. w/8000 psig max & 6550 psig avg. Had good ball action but no ball-out. ISIP 4200 psig; 5" SIP 3900 psig; 15" SIP 3620 psig. RD Howco equipment.

RECEIVED

MAR 31 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager DATE 3-28-80

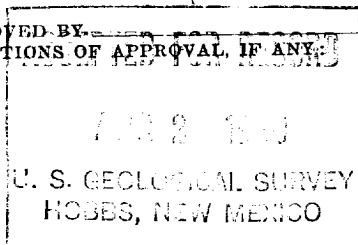
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY



*See Instructions on Reverse Side