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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> * |
| 5. State Oil & Gas Lease No. |
| --- |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| Grace Petroleum Corporation | Felmont Federal |
| 3. Address of Operator | 9. Well No. |
| P. O. Drawer 2358, Midland, Texas 79702 | 2 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM | S. Salt Lake Morrow |
| THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20-S</u> RANGE <u>32-E</u> NMPM. | |
| 11. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3587' GR | Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Prod. Csg & Completion</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: For complete Deviation Survey record see attachment.

- 9-30-79 PD 10.016'. Tested BOP rams to 5000 psig ok. Tested Hydril to 3400 psig.
- 11-8-79 PD 12,544'. RIH w/DP open-ended to 11,985'. Circ'd & RU Howco. Pumped 1000 gals SAM-4, 10 bbls FW, 215 sx Class "H" cmt containing 28 lbs/sk 100 mesh snad & 1% CFR-2 displaced w/10 bbls FW & 150 bbls mud. Cmt plug in place @ 12:30 a.m. WOC 20 hrs.
- 11-9-79 RIH & tagged cmt top @ 11,465'. Drld cmt from 11,465' to 11,566'. Set 45M lbs down on cmt w/1900 psig PP for 15". Held ok.
- 12-24-79 Ran GR-Acoustic Velocity Neutron Log & Gamma Guard Forxo Log - logger's TD 14,414'.
- 12-26-79 Ran 5 1/2" csg as follows: 363 jts (14,418.77') S-95 & N-80, LT&C & Buttress, 17#, 8R. Set @ 14,387'. Cemented w/350 sx Trinity Lite wt. cement. Contained 0.8% FF1/sk, 5# gilsonite/sk, 1/4# flocele/sk, 0.3% AF10/sk, 0.3% WR 10/sk, followed w/1000 sx Class "H", containing 1.25% CF 9/sk, 0.5% WR 2/sk, 2% KCL, 0.3% AF-10. Displaced w/3% KCL fresh water. PD @ 12:45 a.m. Bumped plug w/3600 psi. Float held.

(con't on additional page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-------------------------------------|--|-------------------------|
| SIGNED <u>[Signature]</u> | TITLE <u>District Production Manager</u> | DATE <u>1-22-80</u> |
| Orig. Signed by <u>Jerry Sexton</u> | | |
| APPROVED BY <u>[Signature]</u> | TITLE <u>Dist 1. Supv.</u> | DATE <u>JAN 24 1980</u> |

CONDITIONS OF APPROVAL, IF ANY: