Form 9-331 (May 1963)

UN. . ED STATES **DEPARTMEN**

GEOLOGICAL SURVEY

SUBMI				
(Other	instr	uctions	on	re-
verse sie	de)			

	Budget	Bureau	No.	42-R1424.
5 LEAS	E DESIGN	ATION A	ND S	ERIAL NO.

T OF THE INTERIOR (Other Instructions on I

	NM-15907 * IF INDIAN, ALLOTTEE OR TRIBE NAME
ъ.	IF INDIAN, ALLOTTER OR TRIBE MASS
	-
7.	UNIT AGREEMENT NAME
7.	UNIT AGREEMENT NAME

		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WE	LLS	y, 11 111711111, 1102011111	GW 4,7.2.
(Do not use this form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT-" for such proposals.)	Marendreselver.		
1.		7. UNIT AGREEMENT NA	ME
OIL GAS X OTHER	p 5 1979		
2. NAME OF OPERATOR	, , , , , , , ,	8. FARM OR LEASE NAM	
Grace Petroleum Corporation U.S. GE	DLOGICAL SURVEY	Felmont Fede	ral
3. ADDRESS OF OPERATOR HOBB	S, NEW MEXICO	0	
P. O. Drawer 2358, Midland, Texas 79702 4. LUCATION OF WELL (Report location clearly and in accordance with any State required See also space 17 below.) At surface	irements.*	10. FIELD AND POOL, OF Salt Lake Mo	rrow, South
660' FSL & 760' FEL (* Surface location is on Fe	e acreage)	11. SEC., T., R., M., OR E SURVEY OR AREA	LK. AND
Bottom Hole location will be under Federal Lease follows: approximate center of the SW/4 of same 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.	NM-1590/ as Section 25.	Sec. 25, T-2	
Letter dated 6-14-79 3587' GR		Lea	N. M.
The second secon	Mar Day C	N.L	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	CE OF INTE	NTION TO:	SUBS	EQUENT REPORT	OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	water shut-off fracture treatment shooting or acidizing (Other) Spud date & (Note: Report rest	S Surf, Sal	ALTERING CASING ABANDONMENT* t & Inter CSQ completion on Well t and Log form.)	X
			 			41

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 26" hole @ 4:00 PM. Set 30" csg @ 30' w/Redi Mix. Deviation 7-23-79 Survey: 126' - 3/4° Drift; 247' - 1°.

Deviation Surveys: 321'; Drift $\frac{1}{2}$ °, 398'; Drift $\frac{1}{4}$ °, 467'; Drift $\frac{3}{4}$ °. 7-24-79

Deviation Surveys: 630'; Drift $1\frac{1}{2}$ 0, 688'; Drift 1 3/40. 7-25-79

Deviation Survey: 704'; Drift 1 3/4°. 7-26-79

Deviation Surveys: 768'; Drift 1 $3/4^{\circ}$, 829'; Drift 2° . 7-27-79

Deviation Survey: 892'; Drift 20. 7-28-79

Deviation Surveys: 954'; Drift $1\frac{1}{2}^{0}$, 1016'; Drift $1\frac{1}{4}^{0}$, 1078'; Drift 1^{0} . 7-29-79

Deviation Survey: 1186'; Drift 1° . 7-30-79

Ran a total of 29 jts (1202.25') of 20", 94 Lbs/Ft, H40, STC 8rd csg. Set 0 8-3-79 1208'. Cmt'd down 20" csg w/1525 sx Lite-wate containing 5% salt & $\frac{1}{4}$ Lb/Sk Flocele followed by 685 sx Class "C" containing 1.88% CACL2. Plug down @ 6:10 AM 8-4-79. Cmt circ'd (500 sx). WOC 22 hrs.

Cut-off 20" csg NU Hydril. Tested Hydril to 1000 psig. Held ok. Tagged 8-5-79 top of cmt @ 989'. Tested 20" csg to 600 psig. Held ok. Deviation Surveys: 1330': Drift 10. 1453': Drift 10.

Surveys: 1330; brill		(con't on additional page)
8. I hereby certify that the oregoing is true and correct	mumus District Produ	ction Manager DATE 9-4-79
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		SEP 6 1979 CALL SURVEY
*S	ee Instructions on Reverse Sid	S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO