

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-26305

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cain

8. Well No.
2

9. Pool name or Wildcat
Wildcat - Seven Rivers *YATES*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Reentry

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
P. O. Box 352, Midland, Texas 79702

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 14 Township 19S Range 38E NMPM Lea County

10. Date Spudded 02/19/99 11. Date T.D. Reached 03/02/99 12. Date Compl. (Ready to Prod.) 05/29/99 13. Elevations (DF & RKB, RT, GR, etc.) 3601 GR 14. Elev. Casinghead 3601

15. Total Depth 5025 16. Plug Back T.D. 3500 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
2937' - 3031' - Seven Rivers 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Cased Hole - Cement Bond Log 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	45	385	17	500 sx - class c	
7 5/8	26.4	4304	10.5	1300 sx - class c	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8	2900'	none

26. Perforation record (interval, size, and number)
2937' - 3031' - 46 holes
0.41" diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2937'-3031' 1500 gals - 15% NEFE + 20% MEOH
53,500# 16/30 Ottawa Sand

28. PRODUCTION

Date First Production 05/30/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod
Date of Test 06/05/99 Hours Tested 24 Choke Size 30/64 Prod'n For Test Period Oil - BbL. 7 Gas - MCF 60 Water - BbL. 8 Gas - Oil Ratio 8571
Flow Tubing Press. 50 Casing Pressure 300 Calculated 24-Hour Rate Oil - BbL. 7 Gas - MCF 60 Water - BbL. 8 Oil Gravity - API - (Corr.) 41

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - GPM Gas Corporation Test Witnessed By
Mike Mooney

30. List Attachments
Cased Hole Log - Deviation Surveys on file from when well was originally drilled as "Wallen - Nadine # 1"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Michael G. Mooney* Printed Name Michael G. Mooney Title Consulting Engineer Date 06/21/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1586.0	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1700.0	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2480.0	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3030 2930.0	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Delaware Sand	T. Todilto	T. _____
T. Drinkard		T. Bone Springs	T. Entrada	T. _____
T. Abo		T. _____	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology