

DISTRICT I
P O Box 198C, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-26305	
Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
eState Oil & Gas Lease No.	
Lease Name or Unit Agreement Name Cain	
eWell No. 2	
ePool name or Wildcat Hobbs Grayburg - San Andres	
_____ Feet From The	_____ West _____ Line
NMPM	Lea County

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER			
2Name of Operator Xeric Oil & Gas Corporation		4Well No 2	
3Address of Operator P. O. Box 352, Midland, Texas 79702		9Pool name or Wildcat Hobbs Grayburg - San Andres	
4Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County			
10Elevation (Show whether DF, RKB, RT, GR, etc.) 3601 GR			

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS

PULL OR ALTER CASING

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Reentry Attempt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/99 - MIRU pulling unit - RIH w/ 6 1/2" bit - tag plug # 1 @ 14' - drill plug to 37' - tag plug #2 @ 1642' - drill plug to 1737' - bit fell free to 3158'

2/20/99 - Drill plug # 3 from 3158' - 3546' (4 1/2" casing top @ 3546') - Change bit to 3 7/8" and go inside csg top and tag plug # 4 @ 4296' - drill plug to 4375' - fell free to 5025'

2/22/99 - Dress off csg top and RIH w/ lead seal casing patch - latch onto csg stub & tie back 4 1/2" csg to surface w/ 92 jts 4 1/2" - 11.6# casing - install wellhead - ready for completion attempt

3/01/99 - Perforate San andres from 4384' - 4394' - Do 1500 gals acid job when csg collapsed on tbg @ 3560'

3/02/99 - Chemically cut tbg & casing and POH - Temporarily abandon wellbore

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Simpson TITLE Consulting Engineer DATE 04-26-99

TYPE OR PRINT NAME **Michael G. Mooney** TELEPHONE NO. **915/683-3171**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
12/11/1998

MAY 06 1999

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: