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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

12. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Walter W. Krug DBA Wallen Production Company
3. Address of Operator
Box 1960 Midland, Texas 79702
4. Location of Well

7. Unit Agreement Name

8. Name of Lease Name
Nadine
9. Well No.
1
10. Field and Pool, or Wildcat
Nadine Drinkard-AB

UNIT LETTER N LOCATED 660 FEET FROM THE S LINE AND 1980 FEET FROM
THE W LINE OF SEC. 14 TWP. 19S RGE. 38E NMPM

12. County
Lea

15. Date Spudded 5/4/1979 16. Date T.D. Reached 5/27/1979 17. Date Compl. (Ready to Prod.) 6/23/1979 18. Elevations (DF, RKB, RT, GR, etc.) DF 3612.5' 19. Elev. Casinghead GR 3601'
20. Total Depth 7818' 21. Plug Back T.D. same 22. If Multiple Compl., How Many ***** 23. Intervals Drilled By Rotary Tools Yes Cable Tools *****
24. Producing Interval(s), of this completion - Top, Bottom, Name 7287' to 7719' Drinkard 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Comp. GR-N Density, Dual Ind. Laterolog-GR, Neutron -CCL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	45	385'	17"	500 sxs class "c" 2% caci	none
7 5/8"	26.4	4304'	10.5"	1300 sxs class "c" 1/4# flo cel	none
4 1/2"	10.5 & 11.6	7807'	6.5"	550 sxs class "h" 2% gel	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7737'	6973'

31. Perforation Record (Interval, size and number)
7293'-7716' 16 shots 0.50"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 7293'-7716' AMOUNT AND KIND MATERIAL USED 5000 gallons H cl

33. PRODUCTION
Date First Production 6/2/1979 Production Method (Flowing, gas lift, pumping - Size and type pump) swabbing Well Status (Prod. or Shut-in) S.I.
Date of Test 6/25/1979 Hours Tested 24 Choke Size ***** Prod'n. For Test Period 101 Oil - Bbl. 15 est. Gas - MCF 3 + or - Water - Bbl. 149/1 Gas - Oil Ratio
Flow Tubing Press. 60 PSIG Casing Pressure 350 PSIG Calculated 24-Hour Rate 101 Oil - Bbl. 15 est. Gas - MCF 3 + or - Water - Bbl. 38 Oil Gravity - API (Corr.) 38

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold & fuel Test Witnessed By Walter W. Krug

35. List of Attachments
Laterolog, Comp GR-N

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Walter W. Krug TITLE Engineer DATE 6/24/1979

RECEIVED
JUL 16 1970
O.C.D. HOBBS, OFFICE

RECEIVED
JUL - 6 1970
O.C.D. HOBBS, OFFICE