Submit 3 Copies To Appropriate District	, , , , , , , , , , , , , , , , , , ,			Form C-103
Energy, Minerals and Natural Resources			WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	1.0			
811 South First, Artesia, NM 88210	11 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of	f Lease
1000 Rio Brazos Rd., Aztec, NM 87410	District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410		STATE [	] FEE 🗹
District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87505			6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or	Unit Agreement Name:
1. Type of Well: Oil Well Gas Well Other Brine Well				
2. Name of Operator			8. Well No.	
5. 174 Dog Inc			o. (, on 1.o.	
3. Address of Operator P.O. Box 5/3 Hobbs Nm 8824/			9. Pool name or W	/i dcat
4. Well Location				
Unit Letter 5: 1980 feet from the South line and 1980 feet from he 65 t line				
Section 5	Township /95 Ra Elevation (Show whether D.	ange 36 E	NMPM	County /eq
10.	Elevation (Show whether D.	R, RKB, RT, GR, etc		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTEN	ITION TO:	SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK   PLI	UG AND ABANDON 🗌	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	ANGE PLANS	COMMENCE DRI	LING OPNS.	PLUG AND ABANDONMENT
	ILTIPLE	CASING TEST AN	ID	ADANDONNIENT
CO	MPLETION	CEMENT JOB		
OTHER:		OTHER:		i i i i i i i i i i i i i i i i i i i
12. Describe proposed or completed op of starting any proposed work). SEI or recompilation.	E RULE 1103. For Multiple (			
			-12 3 4 S	89 10 17 12 73 12 18 18 18 18 18 18 18 18 18 18 18 18 18
I hereby certify that the information abo	ve is true and complete to the	best of my knowled	ge and belief.	6 × 70,50
SIGNATURE Walter Brien		ASST MANY	ger	DATE 11-12-02
Type or print name WALTER !	51/340	·	Telep	hone No.
(This space for State use)				DEC 0 9 2602
APPPROVED BY	ORIGINAL SIGN <b>TOTLE</b>			DATE
Conditions of approval, if any:  GARY W. WINK  OC FIELD REPRESENTATIVE II/STAFF MANAGER				

- 10-14-02 Rig up pulling unit. Tubing stuck, Called rotary wireline. Ran in and shoot off tubing @ 1,845. Shut down.
- 10-15-02 Rig up, Pump truck pumped down tubing. Tried to go around fish, could not get around fish. Tripped out of hole with tubing. Strap out 1,846. Pickup 5 ½ casing scraper. Tripped in the hole to 1,821 with scraper. Tripped out of hole, pickup packer, Tripped in the hole. Set packer at 1,821. Shut down.
- 10-16-02 Test casing 300 PSI. Tested good. Tripped out of hole with packer. Tripped in the hole with muleshoe work past top of fish go to 1,906. Tripped out of the hole. Shut down.
- 10-17-02 Tripped in the hole with compressor block. Tripped out of the hole with same. Tripped in the hole with mill and overshot to top off fish 1,845. Catch fish and shut down.
- 10-18-02 Rig up wireline to free pointed but wireline could not go through fishing tool. Kept on trying, could not go through. Released wireline. Tripped in the hole with 1 ¼ sinker bar. Passed through. Waited on wireline. Ran in the hole tag @ 1,900′ rig wireline down. Shut down.
- 10-21-02 Ran sinker bar, couldn't pass 1,900 ft, waited on wireline to back off tubing @ 1,876. Tripped out of hole with tubing. Tripped in the hole with notch collars. Shut down.
- 10-22-02 Rigged up everything to start drilling, Shut down
- 10-23-02 Circulate hole and start drilling. Drilled to 1,920. Quit drilling. Tripped out of hole with notch collar. Tripped in the hole with 4 4 drilling. Drilled to 1,920. Quit drilling.
- 10-24-02 Drilled from 1,920 to 1,975, pull 4 stands, Shut down.
- 10-25-02 Tripped in the hole with 4 stands, Started drilling @ 1,975. Drilled to 2,004 ft, pulled 6 stand and shut down.
- 10-26-02 Tripped in the hole with 5 stands. Tagged @ 1,994 and drilled to 2,100 ft. Pulled 5 stands and shut down.

- 10-28-02 Tripped in the hole with 5 stands. Tagged @ 2,085. Drilled to 2,203. Shut down.
- 10-29-02 Tagged @ 2,203. Drilled to 2,240. Well started pressuring up. Shut down.
- 10-30-02 Tripped out of the hole with tubing. Tubing @ 2,097. Tripped in the hole with 2 ½ spears. Couldn't fish tubing. Tripped out of the hole with spear. Tripped in the hole with bits 58 joints. Shut down.
- 10-31-02 Tagged a 1,970, Started drilling. Drilled to 1,998 and shut down.
- 11-01-02 Continued drilling. Drilled to 2,058, Tripped out of hole. Shut down.
- 11-04-02 Tripped in the hole with bit. Tagged @ 2,058. Drilled to 2,121.
- 11-05-02 Started drilling @ 2,121. Drilled to 2,220
- 11-06-02 Started drilling @ 2,220. Drilled to 2,245. Tubing parted @ 2,132 ft.
- 11-07-02 Tripped in the hole with 4 3/4 bits, two drill collars, 16 joints, 2 7/8 DSSX over and 44 joints, 2 7/8 and tagged A 1,970. Started to drill around clock. Drilled to 2,070. Shut down.
- 11-08-02 Continued to drill from 2,070 to 2,310 ft and shut down.
- 11-02-02 Continued drilling from 2,319 to 2,404 and shut down.

- 11-10-02 Continued drilling from 2,319 to 2,404. Tripped out of the hole. Shut down.
- 11-11-02 Tripped in the hole with notch collar and tubing. Tried to get in the hole. Tripped out of the hole. Picked up bent muleshoe sub. Tripped in the hole. Worked tubing to get back in original hole. Set @ 2,552. Job complete.

