

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> brine supply well	7. Unit Agreement Name
2. Name of Operator Brunson, McKnight, Inc.	8. Farm or Lease Name
3. Address of Operator Box 137, Hobbs, NM 88240	9. Well Name brine supply well
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19S RANGE 36E NMPM.	10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3800.0' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/28/79 Rigged up Mark Drilling Co. Drilled 12 1/2" hole to 1850'.
5/2/79 Ran 56 joints of 5/8" J-55 casing, set at 1847' with 650 sx HOWCO light 2% CaCl plus 1/2# floccle followed with 200 sx Class "C" neat with 2% CaCl. Plug down 4:30 pm 5/1/79.
5/3/79 Drilled shoe and tested casing to 1000 psi for 30 minutes; held o.k.
5/4/79 T.D. 2958' in salt. Released rig.
5/7/79 Ran 2 7/8" tubing to 2650'. Operations complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nolan Brunson, Jr. TITLE president DATE 3/6/80

APPROVED BY _____ TITLE _____ DATE MAR 10 1980

CONDITIONS OF APPROVAL, IF ANY: