

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2200 FNL 660 FEL SENE(H) Sec 24 T20S R36E

5. Lease Serial No.

LC0317360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

Gillully Federal 17
Gas Com.

9. API Well No.

30-025-26322

10. Field and Pool, or Exploratory Area

Eumont Yates 7Rvr Qn

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

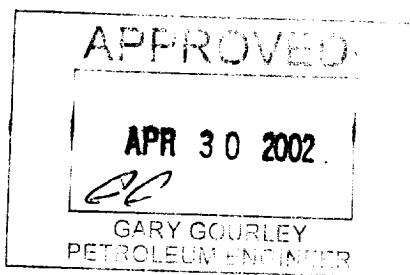
TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)



SEE OTHER SIDE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GILLULLY FEDERAL GAS COM #17

12/07/2001 CMIC:Linton

Test anchors MIRU POOL NDWH NU BOP.

12/08/2001 CMIC:Linton

RIH w/ tbg tagged @ 3493'. POOH w/ tbg. RIH w/ 4-3/4 bit and 5-1/2 csg scraper to 3450'. POOH tbg & LD BHA. RIH set CIBP @ 3392' dumped bailed cmt on top of CIBP. POOH to 3280' CH w/ 2% KCL. POOH w/ tbg SION

12/11/2001 CMIC:Linton

RU Phil's RIH test tbg 5000#. Had 3 bad jts. Tagged cmt @ 3380' 12' cmt on CIBP. Found bad csg from 3380' to 3275'. ND BOP NUWH SION

02/28/2002 CMIC:Davis

MIRU KEY plugging rig. NDWH NU BOP POOH w/ tbg. RIH w/ 5-1/2 CIBP set @ 3245'. PO wireline dropped setting tool. RIH fished setting tool. RIH w/ tbg tagged CIBP SION

03/01/2002 CMIC:Davis

Pumped 50 sxs salt gel. Spotted 25 sxs Class C cmt on top of CIBP. POOH to 2535' spotted 25 sxs Class C cmt. POOH to 1085' spotted 25 sxs Class C cmt. POOH w/ tbg WOC. RIH tagged cmt @ 860'. POOH to 350'. Spotted 25 sxs Class C cmt. Spotted 10 sxs surface plug. ND BOP RD
Consulted w/ BLM rep Steve Caffey.