1-Houston

1-RWA

1-Susp 1-Arco

COPY TO O. C. SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

DISTRICT ENGINEER

UNITEL DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY LC-031736 (a) APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DRILL [DEEPEN [PLUG BACK 7. UNIT AGREEMENT NAME b. TYPE OF WELL OIL WELL CA-4659 GAS WELL X SINGLE MULTIPLE ZONE ZONE 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Gillully Federal Gas Com Amoco Production Company 3. ADDRESS OF OPERATOR P.O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL, OR WILDCAT Eumont Queen 2200' FNL & 660' FEL, Sec 24 (Unit H, SE/4 NE/4) 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 24-20-36 12. COUNTY OR PARISH | 13. STATE 7 miles Southwest of Monument, New Mexico
15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) Lea NM 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 480 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3,600' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX, DATE WORK WILL START* 3540.4 GR N/A 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24# 1,200 Circ to Surface 7 7/8" 1/2" 14# 3,600 Circ to Surface After reaching TD, logs will be run and evaluation made. Perforate and/or stimulate as necessary in attempting commercial production. Mud: 0 - 1,200' Native mud and fresh water. 1,200'- 3,600' Brine water, native mud and sufficient commercial mud to maintain good hole conditions. BOP program is attached Archaeological reconnaissance attached. RECEIVED Gas is dedicated to Northern Natural Gas Company APR 25 1979 U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout TITLE Administrative Analyst PATE April 24, 1979 (This space for Federal or State office use) APPROVED PERMIT NO. AS AMENDED APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY : 0+5-USGS,H JAMES F. SIMS

*See Instructions On Reverse Side

OIL CONSCRIPTION COMM.