

10. Blowout Preventer Program is attached.

11. Type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling, and the quantities and types of mud and weighting material to be maintained.

Surface to 1200' - Native mud & fresh water.

1200' - 3600' - Brine water, native mud & sufficient commercial mud to maintain good hold conditions.

12. Testing, logging and coring programs to be followed with provisions made for required flexibility.

1200' to TD - Gamma Ray - CNL - FDC - W/Caliper

1200' to TD - Dual Laterolog W/Mirco SFL

13. Any anticipated abnormal pressure or temperatures expected to be encountered or potential hazards, such as hydrogen sulfide gas, along with plans for mitigating such hazards.

None anticipated.

14. Anticipated starting date and duration of operation.

Not known

15. Other facets of the proposed operation operator wishes to point out for the Geological Survey's consideration of the application.

Request exemptions from the painting stipulations of Sec. 102 (a) (8) of the "Federal Land Policy and Management Act of 1976" to paint any tanks, separators, and treaters required for the production of this well, Amoco's standard gray color. If a pumping unit is required for the continued production of this well it will be painted black with orange safety color coding which conforms with your current painting guidelines.

RECEIVED
MAY - 8 1979
OIL CONSERVATION COMM.
HQDS. B. E.