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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> OWWO <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name <b>Foster</b>	
2. Name of Operator <b>W. A. Moncrief, Jr.</b>		9. Well No. <b>2</b>	
3. Address of Operator <b>Ninth at Commerce, Fort Worth, Texas 76102</b>		10. Field and Pool, or Wildcat <b>Foster San Andres</b>	
4. Location of Well UNIT LETTER <b>C</b> LOCATED <b>1650</b> FEET FROM THE <b>west</b> LINE AND <b>660'</b> FEET FROM THE <b>north</b> LINE OF SEC. <b>5</b> T. <b>19S</b> R. <b>39E</b> N. <b>MPM</b>		11. County <b>Lea</b>	
21. Elevations (Show whether DF, RT, etc.) <b>3582.7 ground</b>		19. Proposed Depth <b>4480 OTD</b>	19A. Formation <b>San Andres</b>
21A. Kind & Status of Bond <b>\$50,000 blanket bond (Federal Ins. Co.)</b>		20. Rotary or C.T. <b>Workover un</b>	22. Approx. Date Work will start <b>June 15, 1980</b>

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1852'	825 sax	circulated
7-7/8"	4-1/2"	10.5#	4470'	150 sax	

This well was originally filed on by Lewis B. Burleson 5-11-79 and approved 5-14-79.

Change of operator notice was filed 5-29-79 changing operator to Arch J. Lair and C. Clyde Hamblin, P. O. Box 4602, Midland, Texas 79701

The well was spudded 6-16-79. 8-5/8" casing was set at 1852' and cemented w/825 sax. Cement circulated. Operator drilled to 4480' in the San Andres, ran open hole logs to 4480' and plugged and abandoned on 6-24-79. Because the well was 22' low to the west offset; no tests were taken.

Moncrief plans to clean out to TD of 4480' and set 4 1/2" casing at 4470' for completion attempt from the San Andres open hole 4470-4480'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Dwight E. Thornton* Title Exploration Manager Date May 29, 1980  
(This space for State Use)

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE JUN 3 1980  
CONDITIONS OF APPROVAL, IF ANY:

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JUN 2 1980

OIL CONSERVATION DIV.