

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name
2. Name of Operator Arch J. Lair & C. Clyde Hamblin		8. Farm or Lease Name Foster
3. Address of Operator 1610 North J, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER C, 1650 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 5 TOWNSHIP 19S RANGE 39E NMPM.		10. Field and Pool, or Wildcat Foster, San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3582.7' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to a TD of 4480'.

6/24/79 Plugs were set as follows:

1. 35 sx plug of Class "C" cement from 4480' to 4380' - San Andres
2. 35 sx plug of Class "C" cement from 3760' to 3660' - Queens
3. 35 sx plug of Class "C" cement from 2930' to 2830' - base of salt
4. 35 sx plug of Class "C" cement from 1900' to 1800' - 1/2 in & 1/2 out of 8 5/8" csg.
5. 35 sx plug of Class "C" cement from 400' to 300'
6. 10 sx plug of Class "C" cement @ surface.

Plugging complete @ 6 p.m. on 6/24/79. All of the 8 5/8" csg. set @ 1852' was left in the hole. 10.2# mud was used during plugging operation.

Pits have been filled, location leveled and cleared of junk and is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Neal A Taylor</u>	TITLE <u>Agent</u>	DATE <u>8/8/79</u>
APPROVED BY <u>Eddie Dean</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 7 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 10 1973

O.C.D. HOBBS, OFFICE

100-100000