NNOCD HOBBU

Form 3160-3 (July 1992)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ORIG. SGD.) DAVID R. GLASS

SUBMIT IN TRA CATE

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. NM-10787		
								APPLICATION FOR PERMIT TO DRILL OR DEÉPEN /
b. Type of well		DEEPEN [-	1999 JUL 22 F		7. UNIT AGREEME	NT NAME	
OIL X G	AS OTHER			INGLE MULTIP ONE SONE		8. FARM OR LEASE NAM	AE, WELL NO.	
2. NAME OF OPERATOR						Nadine Federal #1		
Permian Resources, Inc.						9. API WELL NO.		
3. ADDRESS AND TELEPHONE NO.						30-025-26342		
PO Box 590 Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Nadine Drinkard		
At surface Unit D 660' FNL & 550' FWL						Blinebry (10.5) 11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						AND SURVEY (PR AREA	
Unit D 660' FNL & 550' FWL						Sec. 23,	T19S, R38E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE						12. COUNTY OR PA		
2 Miles South	n of Hobbs, NM					Lea	NM	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST						OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE I (Also to nearest drig	LINE, FT.	660'	4	40 Acres	40) Acres		
18. DISTANCE FROM PROF TO NEAREST WELL, D	COSED LOCATION*			ROPOSED DEPTH		Y OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.		1	7950'	Ro	otary	· • · · · · · · · · · · · · · · · · · ·	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						1	E WORK WILL START*	
3602' GR						July 30,	1990	
23.		PROPOSED CASI	NG AN	D CEMENTING PROGRAM	A			
SIZE OF HOLE GRADE, SIZE OF CASING WEIG			T PER FOOT . SETTING DEPTH			QUANTITY OF CEMENT		
								
		Subse	gu	ent				
	RU PU Rods, DHP							
	VL Set CIBP @ 64		• • •				= = = = = = = = = = = = = = = = = = = =	
6,3	t Model "R" Pack 369' with 50 SX			Jement Squeeze F	eriora	lons from),535 to	
3/10- 3/11/09 / Dod	! 11 C	CIDD						
•	ill out Cement &	K CIPL						
· ·	_{ean} out to TD t Well Back into	Production	n					
7, 13, 70 0. 140	t well back ince	, i i oddectio	•					
		*						
IN ABOVE SPACE DESCRIB deepen directionally, give perti	E PROPOSED PROGRAM: If inent data on subsurface locatio	proposal is to deepen, ns and measured and tr	give data	a on present productive zone a al depths. Give blowout prever	and proposed ater program, i	new productive zone.	If proposal is to drill or	
24.	/	·				-		
SIGNED (K)	- Sounds	TIT	LE AS	gent		DATE	7/1/99	
SIGNED	- Currenty							
· -	eral or State office use)	•		ADDROVAL DATE				
PERMIT NO.				APPROVAL DATE				

*See Instructions On Reverse Side

PETROLEUM ENGINEER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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