

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Highland Production Company

3. Address and Telephone No.

810 N. Dixie Blvd, Suite 202, Odessa, Texas 79761-2838

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL and 550' FWL, Unit Letter D
Section 23, T-19-S, R-38-E

5. Lease Designation and Serial No.

NM-10787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nadine Federal Well No. 1

9. API Well No.

30-025-26342

10. Field and Pool, or Exploratory Area

Nadine Drinkard Abo

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pull well, run packer
and new pump

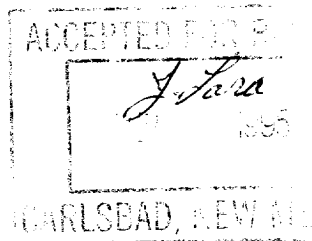
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/17/91 Pull tubing and rods, run back in 31 joints 2 3/8", mud anchor and bull plug, seating nipple, 4' perf. sub, DE A-3 packer, 212 joints 2 3/8, set packer at 6673. run rods and pump, hang on.

Pumping to agitate for flowing.



RECEIVED
AUG 23 11 43 AM '95
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14. I hereby certify that the foregoing is true and correct.

Signed

Title President

Date August 21, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: