Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Er , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		10 IH/	ANSI	PORT OF	L AND INA	TUNAL G		ABLAN				
Operator						Well API No.						
Highland Producti	30-025-26342											
Address	Cond 4	- 202	٥٩٥	aaa To	voa 7076	1_2838						
810 N, Dixie Blvd Reason(s) for Filing (Check proper box)		e 202,	ode	ssa, re.	Xas /9/0	ner (Please exp	lain)					
New Well		Chance is	n Trans	sporter of:	(L)	(,	'				
Recompletion	Oil	· · · · · · · · · · · · · · · · · · ·	Dry	. —								
Change in Operator		ead Gas 🗀		densate								
If change of operator give name			,									
and address of previous operator										· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL	AND LE	EASE										
Lease Name Well No. Pool Name, Inc					ding Formation			(ind of Lease No.				
Nadine Federal 1 Nadine					rinkard Abo			We, Federal WKWKKX 10787				
Location												
Unit LetterD	:6	60	_ Feet 1	From The 🔟	North Lin	e and66	50 F	eet From The	West	Line		
-							_			_		
Section 23 Townsh	ip 19-	·S	Rang	e 38-	-E , N	MPM,	Lea			County		
		- OF O	** 41	ATTA BLATTE	DAT CAC							
III. DESIGNATION OF TRAI				ND NA I U	Address (Giv	e address so w	hich approve	conv of this	form is to be so	ent}		
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)					
EOTT ENERGY CORP.	y Gas	P. O. Box 1188, Houston, Texas 77251-1188 Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casin	ngnead Gas	لبيا	יע זס	y 028	Notices (On	e Date Els IO W	пист аружичес	copy of this j	OF IN LS 10 DE SE	:nu)		
If well produces oil or liquids, Unit Sec. Twp. pive location of tanks. D 23 19-5 38-					ls eas actuali	s gas actually connected? When ?						
					_ 1			· _				
f this production is commingled with that					ling order num	ber:						
V. COMPLETION DATA	, , , , , , ,			,	_							
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	: - (X)	İ	1		İ	1		ĺ	1	ĺ		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.				
		 										
Elevations (DF, RKB, RT, GR, etc.)	41	Top Oil/Gas	Pay		Tubing Depth							
					<u> </u>			Depth Casing Shoe				
Perforations								Depth Casin	g Snoc			
		FIRRIC	CACI	INIC AND	CELCLITI	IC DECOR	<u> </u>	<u></u>				
10.5035	TUBING, CASING ANI				DEPTH SET			CACKE CENTER				
HOLE SIZE CASING & TUBING SIZE				SIZE \	DEPTH SET			SACKS CEMENT				
<u> </u>	 							[
	+								<u>·</u>			
												
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					L		· · · · · · · · · · · · · · · · · · ·		
IL WELL (Test must be after r					be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	s.)		
Date First New Oil Run To Tank	Date of Tes	র			Producing Me	thod (Flow, pw	mp, gas lift, et	c.)				
ength of Test	gth of Test Tubing Pressure				Casing Pressure			Choke Size				
					•							
tual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF				
								ı				
GAS WELL												
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condens	ale/MMCF		Gravity of Condensate				
,					Dois. Concentation of			Charley of Condensate				
g Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
(king) amon k. A								CHORD BIZE				
I OPERATOR CERTIFIC	ATE OF	COLOR	TAN	CE		*	<u></u>		·			
I. OPERATOR CERTIFICA				ICE	ി	IL CON	SERVA	TION	NIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVA							
is true and complete to the best of thy knowledge and belief.								Mars 2 2 1933				
Highland Production Ge	11		or		Date /	Approved		l fra. s	p p lod			
X ANDIONINI NI MIT	<i>y</i> ,	operat										
Signsture					By	DRIGINALS	16NB3 21	TEDDY CE	YTON			
Marvin L. Smith. Presidnet					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name Title					Titla							
March 17, 1993		915/33			11116							
Date		Teleph	one No	o.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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