API 30-025-26347

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.
1-FOREMAN
1-BB, ENGR. TECH

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2330

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State "AC"

2. Name of Operator: Getty Oil Company

9. Well No.: 2

3. Address of Operator: P. O. Box 730, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Eumont Yates

4. Location of Well: UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 5 TWP. 19S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-20-79	11-29-79		3711'	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3950'	3141'	-	→	0-3950'	-

24. Producing Interval(s), of this completion -- Top, Bottom, Name: 2710-2982 Yates

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Dresser Atlas: DLL-MLL 3945-500', Density Neturon 3944-500', and Cement Bond Log 3907-2000'

27. Was Well Cored: No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	500'	12 1/4	400 sxs	70 sxs Circ.
4 1/2	9.5	3949'	7 7/8	1200 sxs	200 sxs Circ.

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

29. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2673	-

31. Perforation Record (Interval, size and number)

3733-3845 = 45 .25" holes -Cemented Off
3242-3664 = 73 .41" holes -Cemented Off
2710-2982 = 43 .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3733-3838	4500 gals. 15% NE w/56 balls
3242-3664	5000 gals. 15% NE w/20 balls
2710-2982	1000 gals. 15% NE 12,000 SCF N_2
	41,400 gals. Foam, 45,700# 20-40 sand & 914,500 SCF N_2

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Well Status (Prod. or Shut-in)
5/21/80	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas--Oil Ratio
5/28/80	3 hrs.	8/64		-	-	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)
1040	1040		0	AOF 718	5	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.): El Paso Natural Gas Company

Test Witnessed By:

35. List of Attachments: Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Area Superintendent DATE 5-29-80

INSTRUCTIONS

This form is to be filed with the appropr... District Office of the Commission not later tha... 0 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests c ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths sh also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2730	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2985	T. Devonian		T. Menefee		T. Madison	
T. Queen	3523	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3891	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Rustler	1440	T. Chinle		T.	
T. Penn.		T. Penrose	3645	T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. .....

No. 2, from.....to.....feet. .....

No. 3, from.....to.....feet. .....

No. 4, from.....to.....feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Surface				
65	591	526	Redbed				
591	1275	684	Anhydrite				
1275	1459	184	Anydrite & Redbed				
1459	1748	289	Redbed & Salt				
1748	2550	802	Anhydrite & Salt				
2550	2707	157	Anhydrite				
2707	2747	40	Anhydrite & Lime				
2747	2889	142	Anhydrite				
2889	3596	707	Anhydrite & Lime				
3596	3950	354	Lime & Dolomite				
		3950					