

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC-HOBBS 1-PS, ENGR.
1-R. J. STARRAK-TULSA 1-BH, FIELD CLK
1-A. B. CARY-MIDLAND 1-CM, FOREMAN
1-PJB, ENGR. 1-FILE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State AC

9. Well No.

2

10. Field and Pool, or Wildcat

Eumont

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3711' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-79 Ran 130 jts. (3939.13') of 4 1/2" OD 9.5# K-55 8R ST&C R2 casing and set at 3949'. Shoe at 3950'; float collar at 3919'; and 6 centralizers at 3935, 3888, 3736, 3580, 3430, and 3275. Western cemented with 1000 sxs 65-35 6% gel Lite Wate with 10# salt. Tailed in with 200 sxs Class "C" with 18% salt, 2% CaCl. Total cement - 1200 sxs. Circulated 200 sxs. WOC.

12-2-79 WOC 27 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Herman Terry

TITLE

Area Engineer

DATE

12-7-79

DATE

DEC 10 1979