

Form 3160-1
N.M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88241

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other
instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 552 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface UNIT LETTER H, 1980' FNL & 990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-26365

DATE ISSUED

12. COUNTY OR

PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

07-28-93

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

08-14-93

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GL: 3694' KB: 3662'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

16553

21. PLUG BACK T.D., MD & TVD

12825

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

N/A

CABLE TOOLS

N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

10,245-10,255, 9532-9642, BONE SPRING

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
SEE	ORIGINAL	COMPLETION	REPORT		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,334	NONE

31. PERFORATION RECORD (Interval, size, and number)

10,245-10,255 (40.41" HOLES) 9532,34,36,38,40
42; 9554,56; 9568,70,72,74,76,78,80,82,84,86,88,
90,92; 9620,22,24,26,28,36,38,40,42 (30.41"
HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,245-10,255	4000 GAL 15% HCl
9532-9642	5000 GAL 7 1/2% HCl
9532-9642	52,225 GAL GEL & 130,000# SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION 08-14-93		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PUMPING				WELL STATUS (Producing or Producing	
DATE OF TEST 08-20-93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 90	GAS - MCF. 131	WATER - BBL. 12	GAS - OIL RATIO 1456
FLOW. TUBING PRESS. N/A	CASING PRESSURE 150#	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 41.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
JIM PATTERSON

35. LIST OF ATTACHMENTS

3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thomas M. Price

TITLE

ADV. ENGINEERING TECH.

DATE

8-23-93

*(See Instructions and Spaces for Additional Data on Reverse Side)