

Form 3160-4  
(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Marathon Oil Company**

3. ADDRESS OF OPERATOR  
**P.O. Box 552, Midland, Texas, 79702**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **UNIT H, 1980' FNL & 990' FEL**  
At top prod. interval reported below  
At total depth  
API # **30-025-26365**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **11/29/92** 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) **NOVEMBER 3, 1992** 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* **GL: 3694'** 19. ELEV. CASINGHEAD **KB: 3662'**

20. TOTAL DEPTH, MD & TVD **16553'** 21. PLUG BACK T.D., MD & TVD **13700'** 22. IF MULTIPLE COMPL. HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **0'-16533'** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**13003'-07' & 13028'-48' - MORROW**

25. WAS DIRECTIONAL SURVEY MADE  
**YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR-CCL 12700'-13200'**

27. WAS WELL CORED  
**YES**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	901	17-1/2"	800	
9-5/8"	36 & 40	5423	12-1/4"	4100	
7-5/8"	24	14341	7-3/4"	1500	200000#

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	14033'	16533	160		2-7/8"	12795'	12795'

31. PERFORATION RECORD (Interval, size, and number)  
**13003'-07' & 13028'-48' W/6 SPF, 144 HOLES.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13003'-48'	NATURAL COMPLETION

33.\* PRODUCTION

DATE OF FIRST PRODUCTION <b>NOVEMBER 2, 1992</b>	PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) <b>FLOWING</b>	WELL STATUS (Producing or shut-in) <b>SHUT-IN</b>
DATE OF TEST <b>11/4/92</b>	HOURS TESTED <b>4</b>	CHOKE SIZE <b>7/64</b>
PROD'N FOR TEST PERIOD <b>144</b>	OIL - BBL. <b>24</b>	GAS - MCF. <b>212</b>
WATER - BBL. <b>0</b>	GAS - OIL RATIO <b>8833</b>	
FLOW. TUBING PRESS. <b>2700</b>	CASING PRESSURE <b>0</b>	CALCULATED 24 HOUR RATE <b>144</b>
OIL - BBL. <b>144</b>	GAS - MCF. <b>1270</b>	WATER - BBL. <b>0</b>
OIL GRAVITY - API (CORR.) <b>50.8</b>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**VENTED**

TEST WITNESSED BY  
**ROD PROSCENO**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *David P. Glass* TITLE **ADVANCED ENGINEERING TECH** DATE **11/16/92**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
Nov 19 1 09 PM '92  
DIRECTOR  
HONORARY SECRET.

RECEIVED  
DEC 9 1 1992  
GEO HONORARY SECRET.