

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R

5. LEASE DESIGNATION AND SERIAL

NM 053434

6. IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements.
See also space 17 below.)
At surface

1980' FNL & 990' FEL Sec. 13, T-20S, R-34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 3661.7'

7. UNIT AGREEMENT NAME

Lea Unit

8. FARM OR LEASE NAME

Lea Unit Deep

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-20S, R-3

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Plug Back

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 5 1/2" bridge plug at 14,400', dump 1 sack cement with bailer, W.O.C. Perforate Devonian w/2JSPF at 14,345 - 14,351' (Total 14 holes). TIH with 7 5/8" treating packer on 2 7/8" x 2 3/8" tapered string. Displace the tubing with 1000 gal. 15% HCl w/3 1/2 gal. HAI-50. Set packer and close pipe rams, displace acid into formation. Swab well onto production.

Propose to begin plug back on February 26, 1980 and perforating on February 27, 1980.

Verbal approval given by Jerry Long on February 25, 1980.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph M. DePauw

TITLE

Production Engineer

DATE

2-26-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

FEB 28 1980

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side