	COPY TO O. C. C.	
Form 9-331	UNITED STATES SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424.
(May 1963)	DEPARTMENT OF THE INTERIOR (Other Instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	NM 33955
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use thi	NDRY NOTICES AND REPORTS ON WELLS	
	s form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)	7. UNIT AGREEMENT NAME
1. OIL GAS		1. UNIT AGREEMENT NAME
WELL X WELL	OTHER	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		Baetz "23"
DAVID FASK		9. WELL NO.
	National Bank Building, Midland, TX 79701	1
4. LOCATION OF WELL ((Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 be At surface	16 w .)	Wildcat Alt Lake BS
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1980' FSL	& 1980' FWL	
		Sec. 23, T-20-S, R-32-E 12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
	3564' KB	Lea New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
	NOTICE OF INTENTION TO: SUBSEQU	JENT REPORT OF:
	-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	(Other) New well (completion X
(Other)	(NOTE: Report results	of multiple completion on Well letion Report and Log form.)
	The approximation (Clouds state all portional dataily and give pertinent dates	including estimated date of starting any
proposed work. nent to this work.	If well is directionally drilled, give subsurface locations and measured and true vertice	
	· · · · · · · · · · · · · · · · · · ·	D) F (C E W E))
10-27 to		
10-30-79	RD & MORT	MARE 3 1979
10 21 70	Set safety mast anchors & levelled location.	
10-51-79	Set Sarety mast anchors a revented rotation.	U. S. GEOLOGICAL SURVEY
11-1 to		HOBBS, NEW MEXICO
11-3-79	Drilled DV tool @ 6322' & cleaned out to P.B.T.D.	10,424' by tbg measurement,
tested casing to 5000 psig & displaced well fluid w/3% KCl water w/corrosic		N/3% KCl water w/corrosion
	inhibitor.	
11-5-79	Ran Gamma Ray Correlation log from Schlumberger P.B.T.D. 10,403' up to 9960'	
11-6-79	11-6-79 Ran 2-3/8" N-80 4.70#/ft EUE 8rd thd tbg & pkr, set bottom of pkr @ 9995' KB	
	w/10,000# compression	
11 7 70	$\mathbf{D}_{\mathrm{event}}$	$mion = 10^{-2001} \cdot 2001 \cdot m/F (0^{-25^{\circ}})$
11-7-79	Perforated through tbg w/1-11/16" hollow steel car jets & 10,353'-362' w/10 (0.25") jets, well flowin	$a \text{ on } 3/4^{"} \text{ ck}$
	Jets & 10,555 -502 W/10 (0.25 / Jets, were rownin	g 011 57 + CK.
11-8-79	Flowing well to tanks on various choke sizes	
	Ĵ.	
11-9-79	Tested well on 18/64" ck, FTP 170 psig, 163 B.O.P.	D., 187 M.C.F.P.D., -O- B.W.P.D.
18. I hereby certify th	hat the foregoing by true and correct	
SICNED	beit Charge and Agent	DATE <u>11-12-79</u>
-I Rob	ant H Andovine /	
(This space for F	ederal or State office use)	RECORU
(This space for Federal or State office use) APPROVED BY		
CONDITIONS OF APPROVAL, IF ANY:		
417, 417, 1313 ISIS		
*See Instructions on Reverse Side GEOLOGICAL SURVEY HOBBS, NEW MEXICO		
	"See Instructions on Reverse Side GEOLUCI	W MEXICO
	HOBBS, H	