

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 33955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baetz "23"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-20-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐ Drilling Well

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Texas 4970

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

11. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3564' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run & Cement 9-5/8" Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

8/20/79 to 8/26/79

Drilling 12 1/4" hole from 2990' to 5100' with brine.

8/27/79

T.D. 5100' in lime. Ran in hole with float shoe, float collar, D.V. tool (@ 3375.56'), 131 jts. 9-5/8", 53.50#/ft., N-80, LT&C casing, total 5116.56', set at 5100'. Cemented first stage with 450 sxs. Halliburton-Lite with 8# salt, 5# gilsonite, and 1/2# flocele per sack, (slurry wt. 12.7#/gal., yield 1.96 cu.ft./sx.), plus 150 sxs. Class "C" neat (slurry wt. 14.8#/gal., yield 1.32 cu.ft./sx.). Plug down @ 2 a.m., C.D.T., 8/28/79. Opened D.V. tool and circulated 76 sxs. excess cement.

8/28/79

Circulated hole 13-3/4 hrs. Cemented second stage with 550 sxs. Halliburton-Lite with 8# salt & 1/2# flocele/sack (slurry wt. 12.7#/gal., yield 1.98 cu.ft./sx.), plus 150 sxs. Class "C" neat (slurry wt. 14.8#/gal., yield 1.32 cu.ft./sx.). Plug down @ 4 p.m., CDT. Top of cement in 9-5/8" & 13-3/8" annulus at 410' F.S. by temperature survey.

8/29/79

W.O.C. 33 1/2 hrs. Nippled up B.O.P.'s & choke manifold, tested 9-5/8" casing & B.O.P.'s to 1800# for 30 mins., held OK. Drilling 8 1/2" hole with fresh water.

(continued on reverse side)

18. I hereby certify that the foregoing is true and correct

Jimmy W. Davis, Jr.

SIGNED

TITLE

Agent

DATE 9/6/79

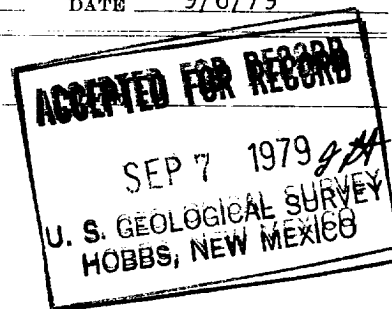
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

9/3/79

Drilling 8½" hole @ 7547'. Tested B.O.P.'s & choke manifold to 10,000#.

9/6/79

Drilling 8½" hole @ 8368'. Installed pit volume totalizer and flowline sensor with visual and audio alarms.