



United States Department of the Interior

GEOLOGICAL SURVEY

Conservation Division

P. O. Box 26124

Albuquerque, New Mexico 87125

JUL 23 1979

David Fasken
608 First National Bank Building
Midland, Texas 79701

Dear Mr. Fasken:

Your Application for Permit to Drill well No. 1 Baetz "23" in the NE1/4 sec. 23, T. 20 S., R. 32 E., Lea County, New Mexico, lease NM 33055, to a depth of 13,700 feet to test the Morrow formation in the Oil Potash area is hereby approved, as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the District Engineer, Geological Survey, Hobbs, New Mexico, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

(ORIG. SGD.) GENE F. DANIEL

ACTING Oil and Gas Supervisor, SRMA

Enclosure

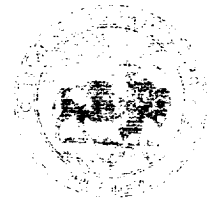
cc: Conservation Manager, Denver
Area Mining Supervisor, Albuquerque (2)
NMDCD, Hobbs (2) (w/2 copies Notice) ✓
Roswell Area Office (2)
Hobbs District Office

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JUL 23 1979

O.C.D. HOBBS OFFICE

United States Department of the Interior



WASHINGTON, D.C. 20500

July 19, 1973

Dear Mr. [Name]:

Reference is made to your letter of July 10, 1973.

Very truly yours,

Director, Bureau of Land Management
U.S. Department of the Interior
Washington, D.C. 20500

Enclosure

Enclosed for you are two copies of a report titled "Report of the Secretary of the Interior on the Proposed Action of the Bureau of Land Management to Withdraw 1,000 Acres of Public Land in the State of California." The report was prepared by the Bureau of Land Management and is being submitted to you for your information and guidance.

The report contains a detailed description of the proposed action and the reasons therefor. It also contains a summary of the comments received from the public and the Bureau of Land Management's response to those comments.

Sincerely,

John C. [Name]

Director, Bureau of Land Management

cc: [Name]

Enclosed for you are two copies of a report titled "Report of the Secretary of the Interior on the Proposed Action of the Bureau of Land Management to Withdraw 1,000 Acres of Public Land in the State of California." The report was prepared by the Bureau of Land Management and is being submitted to you for your information and guidance.

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JUL 24 1973

O.C.D. HOBBS, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

~~C. H. Trotter~~ David Fasken

3. ADDRESS OF OPERATOR

~~Box 763, Hobbs, New Mexico 88240~~ 908 FIRST NATIONAL BANK BUILDING
MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL & 1980' FUL of Sec. 23

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles West Hobbs, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

120

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1 mile

19. PROPOSED DEPTH

13,600-13700

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3545.5 GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30	24	80#	30	3000 lb - 1000
20	16	64.4#	1200	12000 lb - 4000
14 3/4	13 3/8	44# - 34.3#	2800	22500 lb - 7500
12 1/4	9 5/8	53.3#	5000	DE Tool 0 3400, 17000 lb
8 3/4	5 1/2	17# - 20#	13,600	900 lb

SEE ATTACHED FOR REVISED CASING PROGRAM

Casing and drilling must be in strict compliance with Rule R-III-A.

GAS IS NOT COMMITTED

JAN 24 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICOGeological Survey
Carlsbad, N.M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Donald L. ...

TITLE

Agent

DATE

1/23/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals, or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description: A plat, or plat, separate of on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15, and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1961-O-711-396
839-171

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JUL 24 1973

O.C.D. HOBBS, OFFICE

NEW MEXICO CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes Form
No. 1, 1965

All distances must be from the outer boundaries of the Section

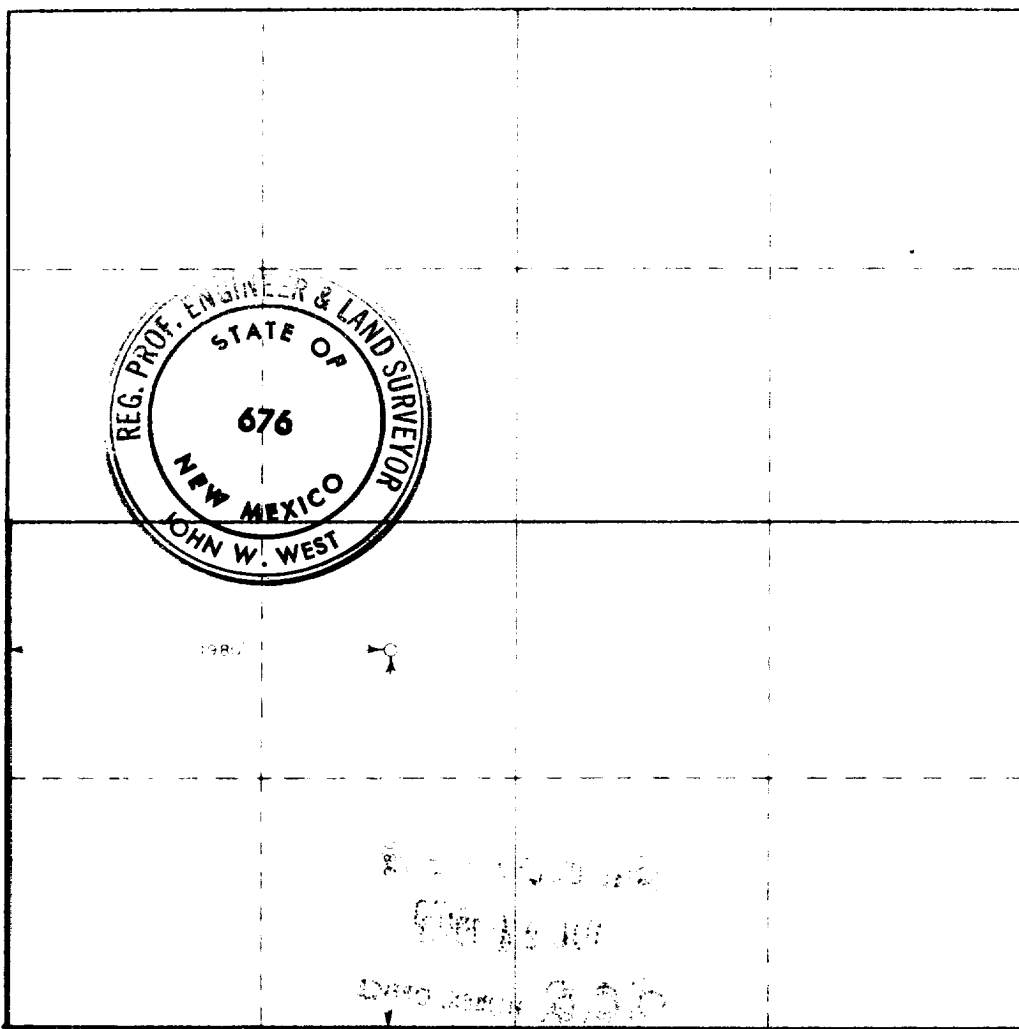
C. W. Trainer <i>David Fasken</i>		Boetz 23		1	
K	23	20 South	32 East	Lea	
1930	feet to north	South	1980	feet to north	West
3545.5	feet to north	Morrow	Wildcat UNDESIGNATED	feet to north	320

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Donna Walker
Agent

C. W. Trainer

January 19, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

January 15, 1979

Registered Professional Engineer and Land Surveyor

John W. West
Certificate No. John W. West 676

Ronald J. Eiden 3239

330 860 90 1320 1680 1980 2340 2640 2900 3100 3300 3500

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
 (Other instructions on re-
 verse side)

Form approved.
 Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-33955	
2. NAME OF OPERATOR DAVID FASKEN		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL of Sec. 23		8. FARM OR LEASE NAME Baetz '23'	
14. PERMIT NO. Not assigned		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3545.5 GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-20-S, R-32-E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Lea	
18. I hereby certify that the foregoing is true and correct		13. STATE New Mexico	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☒
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <u>Change of Operator</u> ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Change of Operator from C. W. Trainer to David Fasken.
2. Change Drilling & Completion Procedure to attached plan.

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MAY 29 1979

**U. S. GEOLOGICAL SURVEY
 HOBBS, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED James B. Henry TITLE Agent DATE May 24, 1979
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

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JUL 24 1973

O.C.D. HOBBS, OFFICE

DRILLING AND COMPLETION PROCEDURE

David Fasken ----- BAETZ "23" NO. 1 ----- Salt Lake Morrow Field
Lea County, New Mexico

1. Build road, location, and pad; dig 8'x8'x10' deep cellar (3"x12" cellar boards).
2. Drill rat hole and mouse hole.
3. Drill 36" hole to 40' with rat hole machine.
4. Set and cement 30" conductor pipe @ 40' below ground level with ready mix concrete.
5. Move in and rig up rotary tools.
6. Drill 26" hole to 1200' (50' below top Rustler Anhydrite).

Drilling Fluid: 10# brine plus salt gel and native mud,
using LCM as required.

Drilling Assembly: 26" 3-point Reamer @ 32'
26" 3-point Reamer @ 75'
10" Shock Sub @ 88'
Balance 9"-8"-7" Drill Collars

Bits: 0' - 600' Hughes OSC3A-J (Jets 15-15-15, PP 900)
600' - 1200' Hughes OSC3A-J (Jets 15-15-15, PP 900)

7. Pick up 36 joints 4-1/2" drill pipe and stand in derrick.
8. Run 20" casing with pickup machine, land casing in rotary slips and circulate hole (use stab-in type baffle collar with latch down plug assembly and float shoe).
9. Run 4-1/2" drill pipe inside 20" casing with slips and spider on plate and stab into baffle collar. Cement casing through drill pipe, drop plug and displace when cement returns to surface (estimated usage theoretical fill plus 50% = 2710 cu.ft., 2050 sacks Class "C" neat mixed 14.8#/gallon).
10. Pick up drill pipe, reverse out, and let cement set 6 hours.
11. Nipple up with 20" x 20" - 2000 psig WP slip on head (Cameron).
12. Nipple up 20" Hydril - B.O.P.

Drilling and Completion Procedure
Baetz "23" No. 1

13. Drill 17-1/2" hole to 3100' (50' below base of Salt - estimated @ 3050').

Drilling Fluid: 10#/gallon Brine.

Drilling Assembly: 17-1/2" 3-Pt. Reamer @ 30'
17-1/2" Blade Stabilizer @ 67'
10" Shock Sub @ 77'
Balance 9"-8"-7" Drill Collars
Key Seat Wiper at top of Drill Collars (when
collars are below casing shoe)

Bits: Smith DG-J (Jets 10-10-11, PP 1900)
HTC OSC1-GJ (Jets 10-10-11, PP 1900)

14. Run Gamma Ray, BHC Sonic Log with caliper.

15. Run 13-3/8" casing as follows:

Top - 2000' 54.5#/Ft. J-55 ST&C
Bottom - 1100' 61#/Ft. J-55 ST&C
Total - 3100'

With float shoe and float collar centralize 3 joints on bottom.

16. Cement 13-3/8" casing to surface (estimated 5500 cu.ft. cement, use slurry of 2470 sacks Halliburton Lite with 15#/sack salt, 1/4# Flocele, mixed 12.7#/gallon plus 400 sx Class "C" 2% CaCl mixed 14.4#/gallon, determine volume from caliper log.
17. Land 13-3/8" casing in 20" head with Type AW Cameron casing hanger. Install 20" - 2000 WP x 13-5/8" - 5000 WP spool with secondary packoff.
18. Nipple up 12" x 3000 WP B.O.P. with pipe rams and blind rams, 12" - 3000 Hydril B.O.P. and choke manifold.
19. Drill 12-1/4" hole to 5200'.

Drilling Fluid: 3100'-3400' 9#/gallon cut Brine.
3400'-3500' Wt. 9#/Gal.
Vis. 33
W.L. 30
3500'-5200' Wt. 9#/Gal.
Vis. 36
W.L. 15
Oil 10%

Note: Add LCM as needed.

CAUTION: Severe wall sticking possible in this interval opposite Capitan Reef.

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JUL 24 1979

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Drilling and Completion Procedure
Baetz "23" No. 1

Drilling Assembly: 12-1/4" 3-Pt. Reamer @ 30'
12-1/4" Blade Stabilizer @ 70'
10" Shock Sub @ 75'
7-3/4" Dailey Drilling Jars @ bottom of
4th Drill Collar from Top

Bits: 3100'-4800' Security M-89TF (Jets 13-13-13,
PP 2100)
4800'-5200' Reed S21GJ (Jets 13-13-13, PP 2100)

20. Run 9-5/8" 53.5#/Ft. N-80 LT&C casing drifted to 8.5" I.D. electronically inspected on location, and externally test joints to 5500 psi. Run D.V. tool @ 3400', float shoe and float collar, centralize bottom 5 joints.
21. Cement 9-5/8" casing: Stage I - 450 sx Halliburton Lite w/1/4# Flocele, 8# salt, 5# gilsonite plus 150 sx Class "C" neat.
Stage II - 550 sx Halliburton Lite w/1/4# Flocele, 8# salt, plus 150 sx Class "C" neat.
22. Land 9-5/8" casing with slip and seal assembly, cut off casing.
23. Install 11" 10,000 x 13-3/8 - 10,000 casinghead spool with secondary packoff.
24. Nipple up 11" - 10,000 WP B.O.P., 11" - 5000 WP Hydril, 10" - 5000 WP rotating head, choke manifold, automatic choke, mud-gas separator, P.V.T., flow line alarm.
25. Pressure test B.O.P. stack, wellhead, casing and manifold to 5000 psi with Yellow Jacket.
26. Drill 8-1/2" hole to T.D. 13,700'.

Drilling Fluid: 5,200'-10,500' Fresh Water
10,500'-12,300' 10#/Gal. Brine
12,300'-13,700' Salt Gel - CMC Mud

Wt. - 10.2-10.8 as needed
Vis. - 33 -50 as needed
W.L. - 30 - 5 as needed

Drilling and Completion Procedure
Baetz "23" No. 1

Drilling Assembly: 8-1/2" 3-Pt. Reamer @ 30'
8-1/2" Blade Stab @ 90'
6-1/4" Shock Sub @ 100'
Float Valve @ Bit

Pressure Test: Retest B.O.P. stack and wellhead to 5000 psi
on bit change @ 10,000' $\pm$.

Bits: 5,200'- 7,750' Security H-99 8-1/2"
7,750'-10,000' Smith F-45 8-1/2"
10,000'-12,000' Reed FP-63 8-1/2"
12,000'-12,800' HTC J-55 8-1/2"
12,800'-13,400' HTC J-55 8-1/2"
13,400'-13,700' Security F-45 8-1/2"

All with Jets 12-12-12, PP 2000

DST's: All commercial oil and gas shows (est. 3 tests).

Logs: CNL-FDC, DLL MSFL, Dipmeter from 5200' to T.D.

Contingency: 7" casing in Atoka with 5" liner if excessive
gas rate encountered in Atoka.

27. Set and cement 5-1/2" combination casing string @ 13,700' using
350 sx Halliburton Lite, 0.6% Halad-22, 0.4% CFR-2, 1/4# Flocele,
525 sx Class "H", 0.8% Halad-22, 0.4% CFR-2, 13# KCl mixed 15.6#/gal.
28. Land 5-1/2" casing with slip and seal assembly and cut off casing.
29. Run temperature survey.
30. Nipple down B.O.P. stack.
31. Install 11" - 10,000 WP x 7-1/16" - 10,000 WP tubinghead.
32. Install 7-1/16" x 10,000 WP B.O.P.
33. Move out rotary tools.
34. Install guy line anchors and level location.
35. Move in and rig up deep well servicing unit.
36. Test casing and head to 5000 psig.

Drilling and Completion Procedure
Baetz "23" No. 1

37. Run gauge ring on wireline.
38. Run 2-7/8" N-80, 8RT AB modified tubing drifted to 2.347", Otis J-Latch Assembly (1.91" ID), Otis Permative Packer (Bore 2.75"), profile nipple, set @ 13,000' $\pm$. Externally test tubing to 5000 psig.
39. Displace hole with packer fluid.
40. Set packer, land tubing, nipple up tree.
41. Swab fluid level down to 10,000'.
42. Perforate Morrow pay zone with through tubing gun.
43. Flow test well.
44. Acidize and/or fracture as required.
45. Potential test well.
46. Set and connect surface equipment.

CASING PROGRAM

David Fasken ----- BAETZ "23" NO. 1 ----- Salt Lake Morrow Field
Lea County, New Mexico

	<u>String Length</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>
<u>Conductor</u>	50'	30"	81#/Ft.	L.P.	P.E.
<u>Surface Casing</u>	1,200'	20"	133#/Ft.	J-55	ST&C
<u>Salt String Casing</u>	2,000'	13-3/8"	54.5#/Ft.	J-55	ST&C
	1,100'	13-3/8"	61#/Ft.	J-55	ST&C
	<u>3,100'</u>				
<u>Intermediate Casing</u>	5,200'	9-5/8"	53.5#/Ft.	N-80	LT&C
		(Drifted 8,500" ID)			
<u>Oil String Casing</u>	4,250'	5-1/2"	17#/Ft.	N-80	Butt.
	5,000'	5-1/2"	17#/Ft.	N-80	LT&C
	4,450'	5-1/2"	20#/Ft.	N-80	LT&C
	<u>13,700'</u>				
<u>Tubing</u>	13,700'	2-7/8"	6.4#/Ft.	N-80	8RT AB Mod.

Contingency (Excessive Gas Flow Rate Atoka)

<u>Oil String</u>	4,550'	7"	23#/Ft.	N-80	Butt.
	1,200'	7"	23#/Ft.	N-80	LT&C
	2,550'	7"	26#/Ft.	N-80	LT&C
	2,650'	7"	29#/Ft.	N-80	LT&C
	1,550'	7"	32#/Ft.	N-80	LT&C
	<u>12,500'</u>				
<u>Liner</u>	1,200'	5"	18#/Ft.	N-80	Hydril

Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

- ☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
 Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Noranda Exploration, Inc.
 P. O. Box 15638
 Denver, Colorado 80215

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	964475	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

Don Albert

4. DATE OF DELIVERY

POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

☆ GOP: 1976-O-203-456

Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

- ☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
 Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Mississippi Chemical Corp.

Yazoo City, Mississippi 39194

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	964477	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

Robert R. R. R.

4. DATE OF DELIVERY

POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

☆ GOP: 1976-O-203-456

U. S. GEOLOGICAL SURVEY
 HOBBS, NEW MEXICO

● SENDER: Complete items 1, 2, and 3.
 Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

- ☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
 Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Kerr-McGee Corporation
 Kerr-McGee Building
 Oklahoma City, Oklahoma 73102

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	964476	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

Tom R. R. R.

4. DATE OF DELIVERY

POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

☆ GOP: 1976-O-203-456

Form 3811, Mar. 1976

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Noranda Exploration, Inc.
P. O. Box 15638
Denver, Colorado 80215

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
719266

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☒ Addressee ☒ Authorized agent

4. DATE OF DELIVERY NOV 20 1978 POSTMARK
201 1978

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GOP: 1976-O-203-456

Form 3811, Mar. 1976

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Kerr-McGee Corporation
Kerr-McGee Building
Oklahoma City, Okla. 73102

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
719267

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY POSTMARK
21 1978

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GOP: 1976-O-203-456

PS Form 3811, Mar. 1976

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:
Mississippi Chemical Corp.
Yazoo City, Miss. 39194

3. ARTICLE DESCRIPTION:
REGISTERED NO. CERTIFIED NO. INSURED NO.
719268

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☒ Authorized agent

4. DATE OF DELIVERY 11/20/78 POSTMARK
201 1978

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GOP: 1976-O-203-456

NOV 11 1979
U. S. GEOLOGICAL SURVEY
HOBBBS, NEW MEXICO