

DISTRIBUTION
 DATE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Superseding Old C-101 and C-102
 Effective 1-1-65

Operator
 Doyle Hartman
 Address
 508 C & K Petroleum Building, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well ☒ Change In Transporter of ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
 FLARED AFTER 10/16/79
 UNLESS AN EXCEPTION TO R-4070
 IS OBTAINED.**

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name
 R. H. Huston, Jr.
 Well No.
 2
 Pool Name, including Formation
 Eunice-Monument
 Kind of Lease
 State, Federal or Fee
 Fee
 Lease No.
 Location
 Unit Letter
 J
 1650 Feet From The
 South
 Line and
 2310 Feet From The
 East
 Line of Section
 8
 Township
 19-S
 Range
 37-E
 NMPM, Lea
 County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Permian Corporation
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1183, Houston, Texas 77001
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 El Paso Natural Gas Company
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1384, Jal, New Mexico 88252
 If well produces oil or liquids, give location of tanks.
 Unit
 0
 Sec.
 8
 Twp.
 19S
 Rge.
 37E
 Is gas actually connected?
 No
 When
 9-5-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Full Restv. ☐
 Date Spudded
 8-2-79
 Date Compl. Ready to Prod.
 8-17-79
 Total Depth
 4203
 P.B.T.D.
 4179
 Elevations (DF, RKB, RT, GR, etc.)
 3695 RKB
 Name of Producing Formation
 Grayburg
 Top Oil/Gas Pay
 3929
 Tubing Depth
 3969
 Perforations
 3929-4051 w/15 (Grayburg)
 Depth Casing Shoe
 4203

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE
 12 1/4
 7 7/8
 CASING & TUBING SIZE
 8 5/8, 23#
 5 1/2, 17#
 DEPTH SET
 460
 4203
 SACKS CEMENT
 325 SX
 900 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
 8-16-79
 Date of Test
 8-18-79
 Producing Method (Flow, pump, gas lift, etc.)
 Flowing
 Length of Test
 24
 Tubing Pressure
 130
 Casing Pressure
 360
 Choke Size
 16/64
 Actual Prod. During Test
 Oil - Bbls.
 45
 Water - Bbls.
 5
 Gas - MCF
 100

GAS WELL
 Actual Prod. Test - MCF/D
 Length of Test
 Testing Method (pilot, back pr.)
 Tubing Pressure (shut-in)
 Casing Pressure (shut-in)
 Choke Size
 Gravity of Condensate

I. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Doyle Hartman
 Operator-Part Owner
 August 21, 1979
 OIL CONSERVATION COMMISSION
 APPROVED
 AUG 27 1979
 BY
 John W. Runyan
 Geologist
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.