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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Doyle Hartman		8. Farm or Lease Name R. H. Huston, Jr.
3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3684 G. L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 4203 feet RKB.
Ran 105 joints (4227') of 5 1/2 OD, 17 lb/ft, J-55 ST&C casing and landed at 4203 RKB with float collar at 4186 RKB and DV-tool at 3135 RKB. Cemented well in two separate stages with the first stage consisting of 300 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 5 lb/sx Gilsonite, 1/4 lb/sx Flo-seal, and 18% salt, followed by a second stage consisting of 450 sx of API Class-C cement containing 3% Halliburton Econolite plus a tail-in of 150 sx of API Class-C neat cement. Final plug down at 3:25 AM CDT 8-13-79. Circulated 175 sx of excess cement to pit. Pressure tested casing to 2000 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman

TITLE Operator-Part Owner

DATE 8-15-79

Orig. Signed by
Jerry Sexton
Dist. L. Supv.

APPROVED BY

TITLE

DATE AUG 20 1979

CONDITIONS OF APPROVAL, IF ANY: