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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name R. H. Huston, Jr.
9. Well No. 2
10. Field and Pool, or Wildcat Eunice Monument
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
1. Name of Operator Doyle Hartman	
2. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3684	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 11:00 PM CDT 8-02-79. Drilled a 12 1/4-inch hole to a total depth of 460 feet. Ran 22 joints of 8 5/8 OD, 23 lb/ft, Grade-B, ST&C casing and landed at 460 RKB. Cemented casing with 175 sacks of API Class C cement containing 4% gel followed by 150 sacks of API Class-C cement containing 2% CaCl₂. Plug down at 7:00 PM CDT 8-03-79. Circulated 70 sacks of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi for 30 minutes. Pressure held okay.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>Doyle Hartman</u></p>	<p>TITLE <u>Operator-Part Owner</u></p>	<p>DATE <u>8-06-79</u></p>
<p>APPROVED BY <u>John Runyan</u> Geologist</p>	<p>TITLE _____</p>	<p>DATE <u>AUG 8 1979</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY</p>		