

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 26441
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2052
7. Lease Name or Unit Agreement Name New Mexico "G" State Com.
8. Well No. 3
9. Pool name or Wildcat Eumont Yates 7 Rvrs On Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Texaco Producing Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	4. Well Location Unit Letter M : 660 Feet From The South Line and 810 Feet From The West Line Section 19 Township 19S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3673' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull tbg.
- 2) TIH w/4-1/2" RBP. Set @ 3350'. Tst csg to 3500 psi. Pull RBP.
- 3) C/O hole to 3580'.
- 4) Perf 2 JSPF 3404,08,3545,49,54,58,64,66,68,70'. (10 intervals, 20 holes)
- 5) A/w/3000 gals 15% NEFE.
- 6) Frac w/24,950 gals 40# linear gel, 24,950 gals CO<sub>2</sub> & 130,200# 12/20 sd.
- 7) Flow back immediately for as long as possible.
- 8) C/O sd. Run tbg, rods, & pmp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Ridenour TITLE Engineer's Assistant DATE 07/16/90  
TYPE OR PRINT NAME L. D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL FILED IN COUNTY CLERK'S OFFICE  
DISTRICT I

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 19 1990

RECEIVED

JUL 18 1990

REC'D  
FEDERAL OFFICE