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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

1. Well Site Type of Lease	State ☐ Fed ☐
2. State Oil & Gas Lease No.	LC 070315 Federal

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RES.V. ☐ OTHER ☐

7. Well Agreement Name	*****
8. Name of Lease Owner	<i>Wallen</i> Wallen Bass

3. Name of Operator	Walter W. Krug DBA Wallen Production Company
2. Address of Operator	Box 1960 Midland, Texas 79702

9. Well No.	# 2
10. Field and Pool, or Wildcat	Seven Rivers Middle Lynch Yates

4. Location of Well	UNIT LETTER N LOCATED 2310 FEET FROM THE W LINE AND 660 FEET FROM
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THE S LINE OF SEC. 21 TWP. 20S RGE. 34E	11. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (L.F., R.K.B., R.F., GR, etc.)	19. Elev. Casinghead
9/14/79	2-29-80	3/30/80	GR 3672'	3673'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., how Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
3707 TD	*****	*****	→		X

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3476' - 3639' Yates	No

26. Type Electric and Other Log Run	27. Was Well Cored
GRN	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61&72	259'	15 1/2"	350 sxs class "c"	none
10 3/4"	48	675.43'	12 1/2"	mudded in	all
8 5/8"	32	1092.43'	10"	mudded in	all
7"	23 & 26	3473.00	8"	1475 sxs cement	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	3097.17	3707.00	60			

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3516' - 3630', 0.51, 52	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3516', 3630'</td> <td>600 gals mud acid & 50,000# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3516', 3630'	600 gals mud acid & 50,000# sand
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3516', 3630'	600 gals mud acid & 50,000# sand				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/2/80		pumping-12' X 1 1/2" H-F				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
4/5/80	24		→	61	25	3	410/1
Flow During Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60 PSI	60 PSI	→	61	25	3	34.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to Phillips	Walter W. Krug

35. List of Attachments
GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Walter W. Krug</i>	TITLE Engineer	DATE 4/17/1980

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation