	WD. OF COPIES RECEIVED       DISTRIBUTION       SANTAFE       FILE       U.S.G.S.       LAND OF FICE       IRANSPORTER       OIL       GAS       OPERATOR	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65 GAS	
l.	PRORATION OFFICE Coperator Coperator Walter W. Krug DBA Wallen Production Company				
	Address				
	Box 1960 Midl Reason(s) for filing (Check proper box) New Well	And, Texas 79702 Change in Transporter of:	Other (Please explain)		
	Becompletion Change in Ownership	Oil X Dry Go Casinghead Gas Conde			
	If change of ownership give name and address of previous owner	THIS WELL HAS BEE	N PLACED IN THE POOL		
11.	ESCRIPTION OF WELL AND LEASE MOTIFY THIS OFFICE.				
-	Vallen Bass Location	Well No. Pool Nare, Seven 2 Middle Lync		ral or Fee LC 070315	
	Unit Letter <u>N</u> ; 2310	) Feet From The U Lir	e and660Feet From	D The S	
	Line of Section 21 Town	nship 20S Bange	34Е , ммрм,	Lea County	
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)	
Texas-New Mexico Pipeline       Box 2528- Hobbs, New Mexico         Name of Authorized Transporter of Casinghead Gas X or Dry Gas       Address (Give address to which approved copy of this form         FEFECTIVE: February 1       1992			oved copy of this form is to be sent)		
	Phillips Petroleum If well produces cil or liquids, give location of tanks.	CO.GPMGasCorporationUnitSec.Twp.Pge.D2820534E	EFFECTIVE: February 1, 199 Bart lesville, 0k1 Is gas actually connected? W yes	ahoma 74004 ben 4/2/1980	
	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:	٩	
	Designate Type of Completior	Oil Well Gas Well - (X) X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v.	
	Date Spuddod 9/14/79 Elevations (DF, RKB, RT, GR, etc.)	3/30/1980	3707'	same	
	GR 3672 <sup>1</sup>	Yates	3510 '	Tubing Depth 3650 Depth Casing Shoe	
	3516'-3630', 0.51,52			3707 '	
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		
	HOLE SIZE	13 3/8"	259.00'	350	
	125"	10 3/4"	675.43'	mudded in	
	<u>10"</u> 8"	8 5/8"	1092.43	mudded in 1475'	
	O 5475.00 + 1475 EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	4/2/1980	4/5/1980 Tubing Pressure	Dumping Casing Freesure	Cheke Size	
	24 Actual Prod. During Test	60 PSI	60 PSI	none Gee-MCF	
	64	61	3	25	
-	GAS WELL			1	
		Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate Choke Size	
l		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
	CERTIFICATE OF COMPLIANC		BY WM W. Muyan TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Commission have been complied wi above is true and complete to the	th and that the information given			
-	Fatin Z.R.	And-			
-	Engineer			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
-	(Title 4/16/1980		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Security Forma C-104 must be filed for each pool in multiply		
			in a marker is on the section of t	in the second process in the second process of the second proces of the second proces of	