

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3558 & L-3678	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name APPLIED FOR
2. Name of Operator Kelloil, Inc.		8. Farm or Lease Name STATE 30 COM
3. Address of Operator 900 Neil P. Anderson Bldg., 411 W. Seventh, Ft. Worth, TX 76102		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3714.7 GL; 3736.7' KB		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Operations &amp; Abandonment</u> <input checked="" type="checkbox"/>
of zones tested	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Bone Springs from 9480'-9486' with two holes per foot on 3-12-80. Acidized with 2250 gallons 15% HCL Acid. Tested with oil and gas show. Perforated Bone Springs from 9340'-9366' and 9235'-9250' with two holes per foot. Isolated 9340'-9366' with packer and retrievable bridge plug and acidized with 500 gallons 15% HCL Acid. Tested with oil and gas show. Isolated 9235'-9250' with packer and RBP and acidized with 500 gallons 15% HCL acid. Tested with oil and gas show. Isolated 9340'-9366' and acidized with 5000 gallons 15% HCL acid. Tested with no shows. On 3-24-80, Cast-Iron Bridge Plug set @ 9190' with wireline and 35' of cement dumped on top of BP from 9155'-9190'. Job completed on 3-24-80. All casing still in hole. To perforate Brushy Canyon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold E. Burk TITLE Agent DATE 4-17-80

Orig. Signed by  
John H. Meyer

APR 22 1980