

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3558 & L-3678	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Kelloil, Inc.		State 30 Com
3. Address of Operator		9. Well No.
900 Neil P. Anderson Bldg., 411 W. 7th St., Ft. Worth, TX		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Wildcat
THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3714.7 GL; 3736.7'KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole from 5440' to 14,350'. Ran 198 jts (7210.80') 4-1/2", 13.5#/ft N-80, LT&C csg, 114 jts (4369.09') 11.60#/ft, N-80, LT&C csg, 59 jts (2422.19') 4-1/2" 11.60#/ft, N-80 Buttress and 8 jts (342.15) 4-1/2" 13.50#/ft, N-80 Buttress casing set at 14,350'. Cemented in two stages with DV tool at 10,199'. Lower Stage - 1200 sx Class "H" with .8% Halad 22, 5# KCL, .5% CFR-2. Plug down at 8:00 p.m. 12-20-79. Bumped plug with 1600 psi and held O.K. Waited 4 hours before initiating second stage. Opened DV tool. Upper Stage - 900 sx Class "H" with .8% Halad 22, 5# KCL, .5% CFR-2. Plug down at 1:00 a.m., 12-21-79. Bumped plug and held 1600 psi. Ran temperature survey with top of cement at 7700 feet. Moved off rotary tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David E. Bunk</u>	TITLE <u>Agent</u>	DATE <u>1-14-80</u>
Orig. Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Dist 1, Supr.</u>	TITLE	DATE <u>JAN 22 1980</u>