

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3558 & L-3678

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Applied For
Name of Operator Kelloil, Inc.	8. Farm or Lease Name State 30 Com
Address of Operator 900 Neil P. Anderson Bldg., 411 West Seventh St., Fort Worth, TX 76102	9. Well No. 1
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20 S</u> RANGE <u>35 E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3714.7 Ground; 3736.7' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 12-1/4" hole from 865' to 5440'. Ran 83 jts 36# K-55 ST&C, 6 jts 36# S-80 ST&C, 37 jts 36# S-80 LT&C set at 5440' and cemented in two stages with DV Tool @ 3956'. Cemented lower stage with 200 sacks Halco Lite with 5# sacks Gilsonite and 1/4# sacks Flo-cele, followed by 200 sacks class "C" cement with 6 lbs. salt per sack. Circulated out approximately 10 sacks cement. Completed at 9:30 A.M. 9-30-79. WOC 4 hours. Cemented upper stage through DV tool with 1300 sacks Halco Lite with 3# sacks Gilsonite, 15# sacks salt and 1/4# sacks Flo-Cele, followed with 200 sacks class "C" with 6# salt per sack. Circulated approximately 100 sacks cement. Completed at 3:30 P.M. 9-30-79. WOC - 48 hours. Tested BOP, Hydril to 5000 psi by H&R Certified Testers. Drilled out DV tool and cement. Tested casing to 1500 psi and held O.K.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harold E. Burke</u>	TITLE <u>Agent</u>	DATE <u>10-12-79</u>
<u>Harold E. Burke</u>	Orig. Signed <u>Jerry Sexton</u>	
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>OCT 24 1979</u>