

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

30-025-26459

Form C-101  
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

1-3558 & L-3678

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE TONE <input checked="" type="checkbox"/> MULTIPLE TONE <input type="checkbox"/>		Applied for	
2. Name of Operator		8. Firm or Lease Name	
Kelloil, Inc.		State 30 Com	
3. Address of Operator		9. Well No.	
900 Neil P. Anderson Bldg., Fort Worth, TX 76102		1	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>20S</u> RGE. <u>35E</u> NMPM		10. Field and Pool, or Wildcat Wildcat (NO)	
		12. County Lea	
		19. Proposed Depth 13,600	
		19A. Formation Morrow	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3714.7 Ground		21A. Kind & Status Plug: Bond Blanket	
		21B. Drilling Contractor Moranco	
		22. Approx. Date Work will start 9-15-79	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	850'	650	Circulate
12-1/4"	9-5/8"	36	5,300'	550	3300
8-3/4"	5-1/2"	17	13,600'	450	11,100

Drill 24" conductor hole with rat hole machine and set and cement 20" conductor casing. Drill 17-1/2" hole to 850' with rotary and cement 13-3/8" surface casing to surface by pump and plug displacement; the 9-5/8" intermediate casing will be set by rotary and cemented by pump and plug displacement. If commercial production is encountered, the 5-1/2" production casing will be set by rotary and cemented by pump and plug displacement with cement brought to a depth sufficient to cover all potentially productive zones.

**\*\*Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harold E. Burke Title President of Hexagon, Inc.  
Agent for Kelloil, Inc.

Date 8-31-79

(This space for State Use)

SUPERVISOR DISTRICT

SEP 6 1979

APPROVED BY [Signature] TITLE [Signature]

DATE

CONDITIONS OF APPROVAL, IF ANY: **\*\*SEE ABOVE**