District I 1625 N. French De., Hobby <u>District II</u>	, NNI 88240	Е	Sta nergy, Min	ate of N nerals &	& Natu	exico ral Reso	urces		Re	Form C-1 vised March 25, 19
811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>		OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Submit to Appropriate District Off 5 Cop		
2040 South Pacheco, Santa		DOD I								MENDED REPO
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			ame and Addres OIL COMPAN						¹ OGRID N 33016	
	8080 1		. EXPRESSWA	Y, #660				R-	³ Reason for Fi	
4 API Number		DALLA	S, TX 75206						H EFFECTI	VE 11/1/99
30 - 025-26470			EUNICE N		³ Pool Nai ∛T; GRAY	ne /BURG - SAI	N ANDRI	(S		* Pool Code 23000
' Property Code		Property Name						* Well Number		
25545 19992	<u></u>		· · · · · · · · · · · · · · · · · · ·	R, H	I. HUSTO	N, JR				3
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	Hole Loca		- <u></u>	- <u>,</u>						
UL or lot no. Section	Township	Range	Lot Idn	Feet from	m the	North/So	uth line	Feet from the	East/West lir	ie County
¹⁴ Ese Code ¹¹ Produc	ing Method Cor	le ¹⁴ Gas	Connection Dat	1e ¹³ C	"-170 Per	nit Number		* C-129 Effective	<u> </u>	
P'								C-129 Elective	Date	C-129 Expiration Date
II. Oil and Gas T	<u>ransporter</u>	<u>`S</u>								
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address 1.
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.

Reason for filing code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change ol/condensate transporter 3.

- AO CO AQ CO RT Add on/condensate transporter Change oll/condensate transporter Add gas transporter Change gas transporter Request for test allowable (include volume equested If for any other reason write that reason in this box.
- The API number of this well 4.
- The name of the pool for this completion
- Б. The pool code for this pool
- 6.
- The property code for this completion 7.
- The property name (well name) for this completion 8
- The well number for this completion 9.
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- Lease code from the following table: 12.
 - Federal State

5 P

- Fee Jicarilla
- Nevelo Ute Mountain Ute Other Indian Tribe NU

- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13.
- MO/DA/YR that this completion was first connected to a 14. gne transporter
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- The gas or oll transporter's OGNID number 10.
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. It this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: 21. 0 OII Gas
- The ULSTR location of this POD If it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. It this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 28.
- Total vertical depth of the well 27.

bottom.

Number of sacks of cement used per casing string 33.

The following test data is for an oil wall it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- MO/DA/YR that gas was first produced into a pipeline 36.
- MO/DA/YR that the following test was completed 36
- Length in hours of the test 37.
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing easing pressure oil wells Shut-in casing pressure gas wells 39.
- Diameter of the choke used in the test 40.
- Barrels of all produced during the tast 41.
- Barrels of water produced during the test 42.
- MCF of gas produced during the test 43.
- Gas well calculated absolute open flow in MCF/D 44
- The method used to test the well: 45.
 - Flowing Pumping Swabbing þ

 - If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 48.
- The previous operator's name, the eignature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was 47. signed by that person