

DISTRIBUTION	
SALE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

7 MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator Doyle Hartman	
Address 508 C & K Petroleum Building, Midland, Texas 79701	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Oil ☐ Condensate ☐ Change in Ownership ☐ Casinghead Gas ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name R. H. Huston, Jr.	Well No. 3	Pool Name, including Formation Eunice-Monument	Kind of Lease State, Federal or Fee Fee
Location Unit Letter 0 ; 990 Feet From The South Line and 1650 Feet From The East Line of Section 8 Township 19-S Range 37-E, NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252		
well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Pge.
Is gas actually connected?	When September 28, 1979		

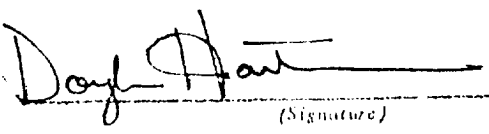
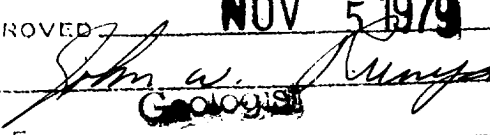
If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reatv. ☐ Unit. Reatv. ☐
Date Spudded 9-15-79	Date Compl. Ready to Prod. 10-25-79	Total Depth 4200 RKB	P.B.T.D. 4176
Elevations (D.F., N.B., RT, CR, etc.) 3690 RKB	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3859	Taking Depth 4097 RKB
Perforations 3859-3992 w/21 (Grayburg)			Depth Casing Shoe 4200

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 23#	430 RKB	300 SX
7 7/8	5 1/2 17#	4200 RKB	875 SX

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 10-24-79	Date of Test 10-25-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 75	Casing Pressure 75	Choke Size 32/64
Actual Prod. During Test	Oil-Bbls. 17 BOPD	Water-Bbls. 12 BWPD	Gas-MCF 50 MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 5 1979 , 19	
 Operator-Part Owner (Signature)		BY  Geologist	
12-79 (Date)		TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of condition.	